



**GAS CONSERVATION COMMISSION  
THE STATE OF COLORADO**

RECEIVED

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File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Donzoil, Inc. & EAPACO, 1968**

3. ADDRESS OF OPERATOR  
**412 Empire Building Denver, Colorado 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **SE NE Section 22-3S-50W**  
At top prod. interval reported below  
At total depth **Same**

14. PERMIT NO. **69 068** DATE ISSUED **2-19-69**

5. LEASE DESIGNATION AND SERIAL NO.  
**GAS CONS. COMM.**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**N.L. Fastinau**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Stallion**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**SE NE Sectin 22-3S-50W**

12. COUNTY OR PARISH  
**Washington** 13. STATE  
**Colorado**

15. DATE SPUDDED **2-20-69** 16. DATE T.D. REACHED **2-22-69** 17. DATE COMPL. (Ready to prod.) **2-23-69** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4531 Gr. 4537 KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4010'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY **4010'** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
**none** 25. WAS DIRECTIONAL SURVEY MADE  
**yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Schlumberger IES, Microlog** 27. WAS WELL CORED  
**no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>		<b>371.03</b>	<b>12 1/4</b>	<b>255sx 3% CC</b>	<b>none</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		<b>D&amp;A</b>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED *Ronald S. Walker* TITLE **Geologist** DATE **3-6-69**

DVR	<input checked="" type="checkbox"/>
FJP	<input type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
LD	<input checked="" type="checkbox"/>

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	3886	3920	Sandstone, hard and tite
"J" Sand	3938		Sandstone, clay-filled, wet no show

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	2947'	
Fort Hays	3413'	
Greenhorn	3600'	
Bentonite	3799'	
"D" Sand	3886'	
"J" Sand	3938'	