



uplicate for Patented and Federal lands.
quadruplicate for State lands.

JUL 29 1966

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
ALLISON DRILLING CO, INC. & DONZOIL

3. ADDRESS OF OPERATOR
1275 SHERMAN STREET

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1990 F N L
At top prod. interval reported below 1983 F W L
At total depth

14. PERMIT NO. 66-265 DATE ISSUED 7/19/66

5. LEASE DESIGNATION AND SERIAL NO.

8. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME
FRIEND-KENDALL

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
W. C.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE NW 22: 3S - 50W 6th

12. COUNTY OR PARISH WASHINGTON 13. STATE COLORADO

15. DATE SPURRED 7/23/66 16. DATE T.D. REACHED 7/26/66 17. DATE COMPL. (Ready to prod.) - 0 - 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4542.7 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4000' 21. PLUG, BACK T.D., MD & TVD Dry & Abandoned 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 0 - 4000 25. CABLE TOOLS - 0 -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN IES - MICRO LOG 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		208'			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		Producing or DVR

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry McDonald TITLE AGENT DATE July 28, 1966

Handwritten initials and stamps: WRS, HHM, JAM, FJP, JJD, FILE

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	3908	3932	<p>NO CORES</p> <p><u>DRILL STEM TEST #1</u></p> <p>I S I 1/2 hr, open 2 hrs., F S I 1/2 hr.</p> <p>Rec. 1125' fluid, 70' oil, 180' heavy oil cut mud and</p> <p>I H 2101 F H 2093 I F 33 F F 536 I S I 801 F S I 784</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
NIOBRARA		2986
FT. HAYES		3405
GREENHORN		3590
BENTONITE		3790
"D" SAND		3874
"J" SAND		3926
T.D.		4000