



L AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

AUG 24 1966

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
DONZOIL, INC.

3. ADDRESS OF OPERATOR  
328 Empire Bldg. Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface NW SE 22-3S-50W 2040'FSL, 2130'FEL  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. 66190 DATE ISSUED May 27, 1966

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Christianson  
9. WELL NO.  
1-B  
10. FIELD AND POOL, OR WILDCAT  
Wildcat Stallion  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
22-3S-50W

12. COUNTY OR PARISH Washington 13. STATE Colorado  
15. DATE SPUNDED 6-1-66 16. DATE T.D. REACHED 6-5-66 17. DATE COMPL. (Ready to prod.) 6-27-66  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4556 Gr. 4562 KB 19. ELEV. CASINGHEAD 4558

20. TOTAL DEPTH, MD & TVD 4000' 21. PLUG, BACK T.D., MD & TVD 3976' 22. IF MULTIPLE COMPL., HOW MANY  
23. INTERVALS DRILLED BY 4000' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
3918-3952 "J" Sand 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction Electrical and Sonic-Gamma ray 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8th	14#	248		125 sx	
5 1/2	14#	3976		125 sx pozmix	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3945	

31. PERFORATION RECORD (Interval, size and number)  
3923 - 3925  
3921 - 3926

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

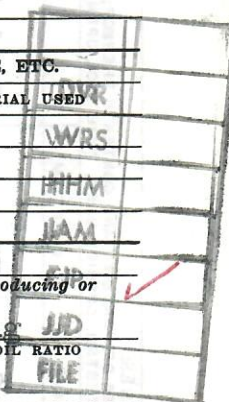
33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
June 27, 1966	Pumping 2 1/2 inch tubing pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-21, 22-66	24		→	38	none	410	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				20.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY D.S. Walker

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Donald S. Walker TITLE Geologist DATE 8-23-66



Handwritten initials

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	3918	TD	<p>Sandstone, medium grained, good porosity and permeability- oil stained 3918 to 3940</p> <p>DST No.1 3920-26 Misrun - Tool would not go to bottom</p> <p>DST No.2 3920-26 Tool open 2 hours Shut in 30 mins. Recovered: 225' oil (3.2 Barrels) 185' water(1.25 " )</p> <p>Initial Hydrostatic Pressure 2064 Final Hydrostatic Pressure 2052 Initial Flow Pressure 23 Final Flow Pressure 198 Initial Shut in Pressure 814 Final Shut in Pressure 775</p> <p>DST No. 3 3926-33 Tool open 2 hours Shut in 30 mins Recovered: 70' oil (1 barrel) 1060' water with trace of oil (13.7 barrels)</p> <p>Initial Hydrostatic Pressure 2060 Final Hydrostatic Pressure 1995 Initial Flow Pressure 78 Final Flow Pressure 520 Initial Shut in Pressure (not rec.) Final Shut in Pressure 820</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPT H
Tertiary	surface	same
Pierre Shale	240	"
Niobrara	2940	"
Fort Hays	3400	"
Greenhorn	3584	"
Granerous	3780	"
"D" Sand	3864	"
"J" Sand	3918	"