

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



RECEIVED

JUN 27 1967

16

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
10235 BRINKERHOFF DRLG. CO., INC.

3. ADDRESS OF OPERATOR
A/C ALLISON DRLG. CO., INC. 1275 SHERMAN DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface

At top prod. interval reported below

At total depth

14. PERMIT NO. 67-225 224 DATE ISSUED 6/13/67

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHRISTIANSO

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
STALLION

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE SE 22: 3S - 50W

12. COUNTY OR PARISH
Washington

13. STATE
Colorado

15. DATE SPUDDED 6/20/67 16. DATE T.D. REACHED 6/23/67 17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4524.5 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3975 21. PLUG, BACK T.D., MD & TVD PLUGGED & ABANDONED 22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY ROTARY ROTARY TOOLS CABLE TOOLS
ROTARY - 0 -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
SCHLUMBERGER IES MICROLOG

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	273 KB	12 1/4	210 sacks	- 0 -

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL

DVR
FJD
HHM
JAM
JJD

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
ALLISON DRLG. CO., INC.
SIGNED LARRY McDONALD TITLE AGENT DATE JUNE 26, 1967

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO CORES NO DRILL STEM TESTS

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
NIOBRARA	2930	
FORT HAYES	3396	
GREENHORN	3580	
BENNONITE	3764	
"D" SAND	3851	
"J" SAND	3903	
TOTAL DEPTH	3972	