



D GAS CONSERVATION COMMISSION THE STATE OF COLORADO

RECEIVED

FEB 10 1970

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR John Wrather Co.-Allison Drilling Co.

3. ADDRESS OF OPERATOR 1275 Sherman Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL At top prod. interval reported below 660' FWL At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Miller

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT WC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SWNW Sec. 21 3S 50W

14. PERMIT NO. 70-015 DATE ISSUED 1-13-70

12. COUNTY OR PARISH Washington 13. STATE Colorado

15. DATE SPUDDED 1-31-70 16. DATE T.D. REACHED 2-4-70 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL4556 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3975 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN IES Microlog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes handwritten entries like 8 5/8", 24#, 250', 12 1/4", 175 sacks.

29. LINER RECORD 30. TUBING RECORD

Tables for LINER RECORD and TUBING RECORD with columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Tables for PERFORATION RECORD and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. with columns for DEPTH INTERVAL (MD) and AMOUNT AND KIND OF MATERIAL USED.

33. PRODUCTION

Table for PRODUCTION with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Guy W. Tucker TITLE Agent DATE 2-9-70

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>Drilled to TD logged No Show</p> <p>P and A</p> <p>15 sacks cement bottom of surface pipe</p> <p>10 sacks cement top of surface pipe</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	2944	
Ft. Hayes	3420	
Greenhorn	3609	
Bentonite	3801	
"D"	3888	
"J"	3936	
TD	3975	Driller
TD	3977	logger

RECORDED

MEET CORRELATION OF SECTION WITH SECTION 100

DEPT. OF THE INTERIOR