

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



RECEIVED
MAR 10 1976

13

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

1a. TYPE OF WORK
 DRILL DEEPEN REENTER
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE
 2. NAME OF OPERATOR **A. T. Skaer** PHONE NO. _____
 3. ADDRESS OF OPERATOR
618 Patterson Building, Denver, Colorado 80202
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **330 Ft. North of South Line & 600 Ft. East of West Line**
 At proposed prod. zone **Same** *sw sw*

5. LEASE DESIGNATION AND SERIAL NO. _____
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME
Christiansen
 9. WELL NO.
3
 10. FIELD AND POOL, OR WILDCAT
Pod
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22, T.3S, R.50W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Eleven Miles Northwest of Cope, Colorado
 12. COUNTY **Washington** 13. STATE **Colorado**

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **330 Ft.**
 16. NO. OF ACRES IN LEASE* **80**
 17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. _____
 19. PROPOSED DEPTH **3,950 Ft.**
 20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Later - Location being staked
 22. APPROX. DATE WORK WILL START
March 25, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	250 Ft.	275 Sacks
7-7/8"	5-1/2"	14#	3,950 Ft.	150 Sacks

START	DVR	<input checked="" type="checkbox"/>
FIP		<input checked="" type="checkbox"/>
HMM		<input checked="" type="checkbox"/>
JAM		<input checked="" type="checkbox"/>
JJD	Plotted	
GCH		
CGM		

* DESCRIBE LEASE **S/2 SW/4 of Section 22, T.3S, R.50 W**

ck. 10428

NOTE: Christiansen No. 2 Well has 210 Ft. of 2" Tubing sanded in well. We endeavored to remove tubing two years ago to no avail. Have been producing W/Reda Pump. Sand flow cuts out Reda Pump and total volume through 2" tubing is insufficient. Gulf Energy and Minerals Company-U. S. letter of February 13, 1976, waiving any objections to this location attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED *A. T. Skaer* TITLE **Operator** DATE **3-9-76**

(This space for Federal or State Office use)

76 165

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *Al Rogers* TITLE **DIRECTOR**
O & G CONS. COMM. DATE **MAR 11 1976**
 CONDITIONS OF APPROVAL, IF ANY: _____

A.P.I. NUMBER
05 121 9117

See Instructions On Reverse Side

76-165

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