



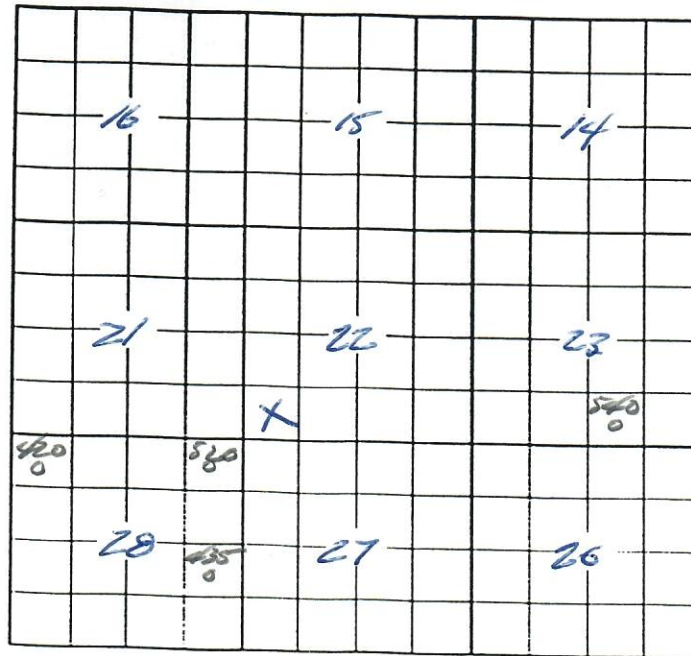
	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	NE	NE	13	080N	0540W	S	MONROE ALBERTA			
B	NE	NE	13	080N	0540W	S	LUFT M REX		25	60
C	NE	NE	13	080N	0540W	S	MONROE ALBERTA	60		
D	SE	SW	16	080N	0540W	S	WALKER JAMES J			
E	SE	SW	16	080N	0540W	S	CO BOARD LAND COMM			
F	SE	SE	18	080N	0540W	S	BROM JAMES	83		
G	SW	SW	19	080N	0540W	S	KASPER WAYNE	40		
H	SW	SW	19	080N	0540W	S	KASPER WAYNE	53	24	44
I	SW	SE	23	080N	0540W	S	SANTOMOSO JOHN	540		
J	NE	NE	28	080N	0540W	S	DUNCAN TIMOTHY A. & GWEN	520		
K	NW	NW	28	080N	0540W	S	FERRELL HELEN MAE	420		
L	NE	SE	28	080N	0540W	S	DUNCAN J			
M	NE	SE	28	080N	0540W	S	DUNCAN TIMOTHY A & GWEN E	435	168	435
N	SW	NW	29	080N	0540W	S	PIVONKA JOHN H			
O	SW	NW	29	080N	0540W	S	PIVONKA JOHN H	460	362	460
P	SW	SW	29	080N	0540W	S	WYATT			
Q	SW	SW	29	080N	0540W	S	WYATT DON	43		
R	SW	NE	30	080N	0540W	S	KNOWLES ROB			
S	SE	SE	30	080N	0540W	S	HNIZDIL VERNON & KAREN	423		
T	NE	SW	30	080N	0540W	S	KNOWLES PAUL	34		

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

O = WATER WELL

OIL AND GAS WELL/WATER WELL

BASE PLAT





**INDUCTION ELECTRICAL LOG**

**WELL** #3 CHRISTIANSEN  
**COMPANY** ART SKAER  
**FIELD** 100  
**COUNTY** WASHINGTON **STATE** COLORADO  
**LOCATION:** SW/SW 600 FWL, 330 FSL  
**SEC.** 22 **TWP.** 35 **RGE.** 50W **13**

**PERMITS:** 5L KB 4545  
 Log Measured from: KB 6 ft. Above Permanent Datum DE 4544  
 Drilling Measured from: KB 4539

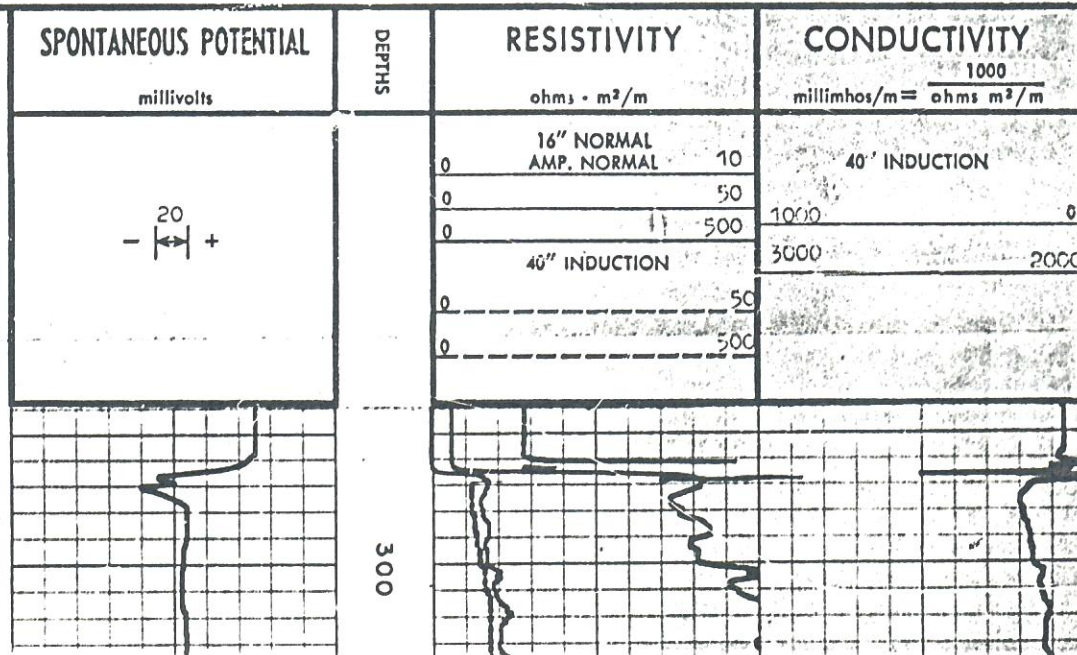
**DATE:** 3-22-76  
**DEPTH-DRILLER:** ONE  
**LOG LOGGED INTERVAL:** 2928'  
**LOGGING-DRILLER:** 265'  
**LOGGING-LOGGER:** 265'  
**TYPE FLUID IN HOLE:** CHEM-GEL

**DEPT. AND VELOCITY:** 9.41 1/2  
**SOURCE OF SAMPLE:** FLOW LINE  
**RM @ MEAS. TEMP.:** 2.6 @ 50' F  
**RM @ MEAS. TEMP.:** 2.2 @ 50' F  
**RM @ MEAS. TEMP.:** 2.0 @ 50' F  
**RM @ MEAS. TEMP.:** 1.3 @ 140' F  
**RM @ MEAS. TEMP.:** 1.4 @ 140' F

**TEMP. DEPT. F.:** 75.07 AUBRA  
**CONDUCTIVITY:** SMITH  
**DR. SKAER** **DR. ALLEN**

RECEIVED  
MAR 29 1976

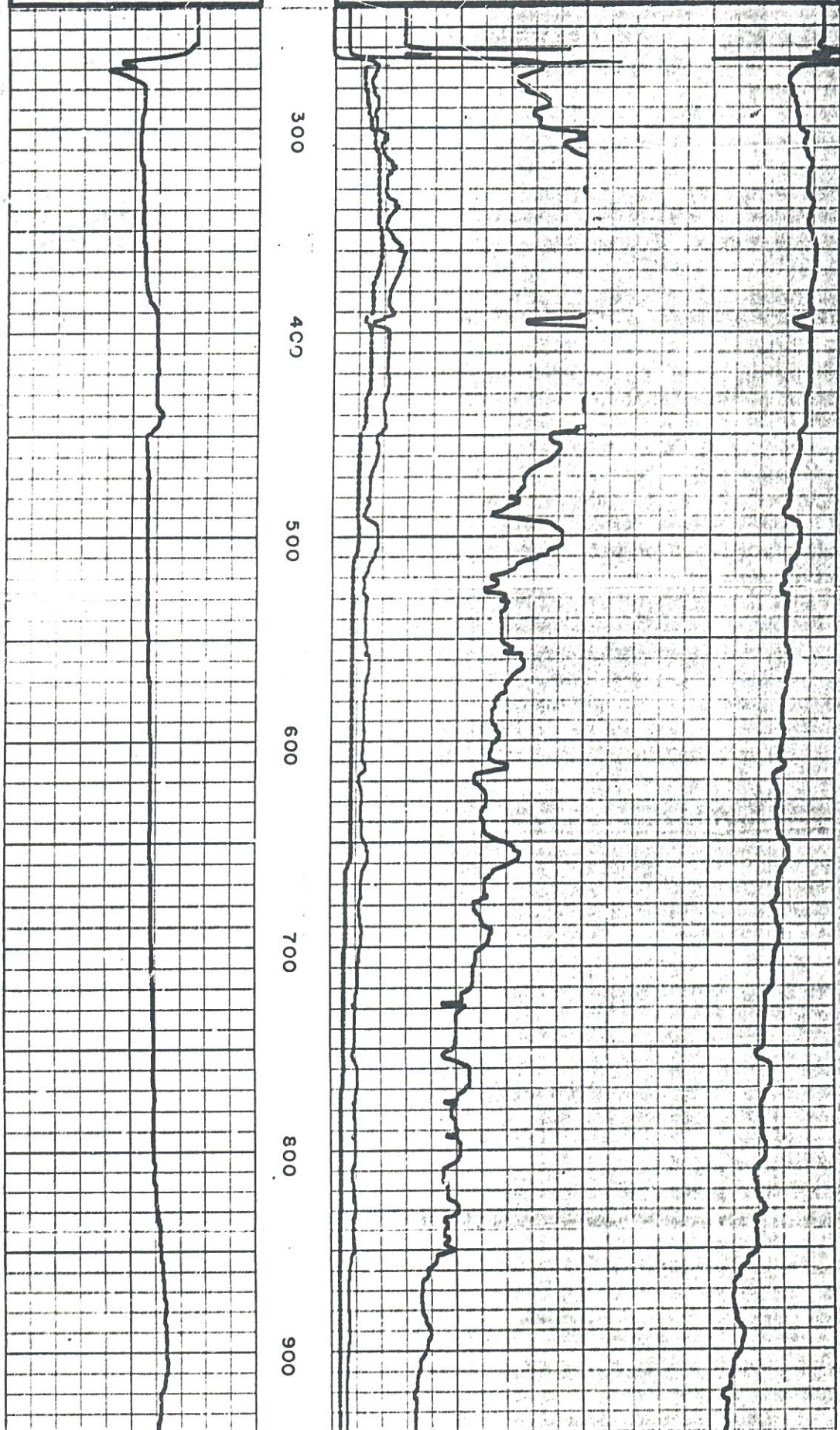
Date		Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller						
Type Fluid in Hole						
Dens.	Yisc.					
pH	Fluid Loss	cc				
Source of Sample						
Rm @ Meas. Temp.				Run No.	Tool Type	Tool Position
Rmf @ Meas. Temp.				ONE	6FF40	FREE
Rmc @ Meas. Temp.						
Source Rmf	Rmc					
Rm @ BHT						
Rmf @ BHT						
Rmc @ BHT						
Remarks:						



411 1800

20  
+  
-  
1

0	500	1000	0
0	40" INDUCTION	3000	2000
0		50	
0		500	



H & R WELL SERVICES, INC.  
17509 ROAD 14  
FORT MORGAN, COLORADO 80701

(303) 867-2730 • (303) 654-1600

TO \_\_\_\_\_  
Pease Oil and Gas  
\_\_\_\_\_  
Loveland, Colorado  
\_\_\_\_\_

DATE	4-23-97	JOB NO.	
PROJECT	Pease P&A's		
LOCATION	Christanson A-3 SWSW S22 T3S 50W		
CONTRACTOR		OWNER	
WEATHER		TEMP.	° at AM ° at PM
PRESENT AT SITE	Harlan Hodge, P&A Supervisor for H&R		


THE FOLLOWING WAS NOTED:

- > Set CIBP at 3830', cap with 2 sacks
- Free point, cut and lay down casing from 1494'
- Pump 40 sacks from 650' to 550'
- Pump 40 sacks from 310' to 210' (shoe at 205')
- Pump 10 sack surface plug
- Dig out and cut off well head
- Weld on plate, back fill hole
- Remove equipment
- Note: Pease is liable for site rehab.

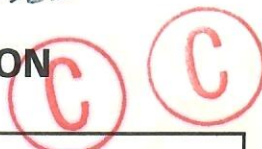
COPIES TO \_\_\_\_\_

# FIELD REPORT

SIGNED \_\_\_\_\_



**COLORADO OIL & GAS CONSERVATION COMMISSION  
FIELD INSPECTION REPORT**



<input checked="" type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION <input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		1120 Lincoln Street, Suite 801 Denver, CO 80203 (303)894-2100	
API No. 05- 121 - 09117		LEASE NAME: <i>Christianson 3-A</i>	
LOCATION: <i>SWSW22-35-50W</i>		OPERATOR: <i>P ease</i>	
DATE: <i>10-30-95</i>		INSPECTOR: <i>L. AUIS</i>	
Insp. Type: <i>1D</i>	Insp. Status: <i>SE</i>	PA: Y N	Pass/Fail: P <input checked="" type="radio"/> F
		Viol.: <input checked="" type="radio"/> N	NOV: Y N

INSPECTION ITEM	COMMENTS	INPUT
<b>Well ID Signs</b> (Rule 210)		
<b>Pits (Reserve/Production)</b> (Rule 902, 903, 904)	<i>photo</i> <i>902 f. holes in uncovered sk in pit cover</i>	
<b>Fences</b> (Rule 604.C.(3), 1003.A)		
<b>Tank Battery Equipment</b> (Rule 604)		
<b>Fire Walls/Berms/Dikes</b> (Rule 604)		
<b>General Housekeeping</b> (Rule 603.G)		
<b>Spills (Oil/Water)</b> (Rule 908)		
<b>Bradenhead</b> (Rule 207)		
<b>Drilling Well/Workover</b> (Rule 315)		
<b>Surface Rehabilitation</b> (Rule 317)		
<b>Miscellaneous</b>	<i>remove oil from pit or repair holes in cover</i>	

<b>CORRECTIVE ACTION REQUIRED:</b> <i>repair holes in cover or remove oil</i>
Date Corrective Action Required By: _____ Date Remedied: _____

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.

## COLORADO OIL & GAS CONSERVATION COMMISSION FIELD INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION <input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION	<div style="border: 1px solid red; border-radius: 50%; width: 40px; height: 40px; margin: 0 auto; display: flex; align-items: center; justify-content: center;"> <span style="color: red; font-size: 2em; font-weight: bold;">G</span> </div> 1120 Lincoln Street, Suite 801 Denver, CO 80203 (303)894-2100				
API No. 05- <u>121 - 09117</u>	LEASE NAME: <u>Christianson 3A</u>				
LOCATION: <u>SWSW 22-35-50W</u>	OPERATOR: <u>Pease</u>				
DATE: <u>11-30-95</u>	INSPECTOR: <u>L. Au</u>				
Insp. Type: <u>PR</u>	Insp. Status: <u>PR</u>	PA: Y    N	Pass/Fail: <u>P</u> F	Viol.: Y <u>N</u>	NOV: Y    N

INSPECTION ITEM	COMMENTS	INPUT
<b>Well ID Signs</b> (Rule 210)		
<b>Pits (Reserve/Production)</b> (Rule 902, 903, 904)		
<b>Fences</b> (Rule 604.C.(3), 1003.A)		
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<b>Drilling Well/Workover</b> (Rule 315)		
<b>Surface Rehabilitation</b> (Rule 317)		
<b>Miscellaneous</b>		

<b>CORRECTIVE ACTION REQUIRED:</b>	
Date Corrective Action Required By: <span style="font-size: 2em; vertical-align: middle;">Ø</span>	Date Remedied:

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