

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

file in triplicate for Patented and Federal lands.
file in quadruplicate for State lands.

RECEIVED
OCT 18 1965



5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL & GAS CONSERVATION COMMISSION

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Donzoil Inc and Allison Drilling Company, Inc.

9. WELL NO.
1-A

3. ADDRESS OF OPERATOR
328 Empire Building Denver, Colorado

10. FIELD AND POOL, OR WILDCAT
Pod

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NE SW Sec. 22-3S-50W
At top prod. interval reported below Same
At total depth Same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE SW Sec. 22-3S-50W
1983 FWL & 1992 FSL

14. PERMIT NO. 65403
DATE ISSUED 9-28-65

12. COUNTY OR PARISH Washington
13. STATE Colorado

15. DATE SPUNDED 9-28-65
16. DATE T.D. REACHED 9-30-65
17. DATE COMPL. (Ready to prod.) 10-1-65
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4050.5 Gr.
19. ELEV. CASINGHEAD 4057 KB

20. TOTAL DEPTH, MD & TVD 3977 log
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY 3977'
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
none
25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger Induction-Electrical and Microlog
27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8ths		270		160 sax	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ronald S. Walker TITLE Geologist DATE 10-15-65

DWR
 WRS
 JAM
 FJP
 JJD
 FILE

