

Oxy Operations Summary

Well:	COOK 32-9	Spud Date:	6/10/2011 2:15:00 AM
Project:	COLORADO - WELD	Site:	T02N-R65W-S09
Event:	ABANDONMENT	Rig Name:	SWABBCO 15
Start Date:	8/18/25	End Date:	10/17/25
Datum:	XC15 15'KB @ 4888	Well UWI:	0512332592

Report Date	Time From	Time To	Duration (hr)	Operation
1/24/25	12:00	15:00	3	MIRU SWAB PRO SLICKLINE PERFORM JSA CHECK PRESSURES 980/1000. RIH WITH 2" JU/JD TO FISH BARSTOCK PLUNGER @ 8144' OOH. RIH WITH 2" JU/JD TO FISH SEATED STANDING VALVE @ 8145' OOH. RIH WITH 1.75" IMPRESSION BLOCK TO TAG @ 8154' OOH. RDMO SLICKLINE
8/1/25	10:00	11:00	1	FORM 17 TEST NO FLUIDS, SC START 0 PSI.
8/18/25	6:00	6:30	0.50	CREW TRAVEL TO LOCATION
8/18/25	6:30	7:00	0.50	JSA MEETING START EQUIPMENT
8/18/25	7:00	7:15	0.25	MORNING PRESSURES SISCP 0PSI SICP 1100PSI SITP 1000PSI
8/18/25	7:15	7:30	0.25	SPOT IN RIG BASEBEAM SWABCO 15
8/18/25	7:30	8:30	1	PRE/POST RIG INSPECTIONS RIG UP SERVICE RIG MOVE & TIE IN HARD LINES PRESSURE TEST HARD LINE W/ FW
8/18/25	8:30	9:15	0.75	BULL HEAD WELL PRESSURE 70BBLs PCSG 10BBLs PTBG TBG LOADED EOT 8171' SLICKLINE TAG 8145'
8/18/25	9:15	9:30	0.25	MONITORED WELL STATIC WELL
8/18/25	9:30	10:15	0.75	NU T&T BOP EQUIPMENT 5000PSI HIGH TEST/300PSI LOW TEST TESTED PRIOR TO NU ON STUMP 2TIW TESTED RU WORK FLOOR & TBG EQUIPMENT BOP FUNCTION PIPE & BLIND RAMS TESTED PRIOR TO NU ON STUMP TESTED WH SEAL AGAINST HANGER MANDREL/P-RAMS
8/18/25	10:15	10:45	0.50	JSA MEETING RU SUMMIT SLICKLINE
8/18/25	10:45	11:30	0.75	RIH "OD GRJB TAG FILL @ 8145'

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8/18/25	11:30	12:15	0.75	RIH COLLAR STOP SET @ 8115'	
8/18/25	12:15	13:00	0.75	RIH TBG PUNCH KNIFE CUT HOLE IN TBG @ 8115' ROH PULLED COLLAR STOP WITH TBG PUNCH TOOL	
8/18/25	13:00	14:00	1	KW 40BBL PCSG 30BBL PTBG	
8/18/25	14:00	16:00	2	TOOH SB 236JTS LD 22JTS 2.375" TBG	
8/18/25	16:00	16:15	0.25	JSA MEETING MIRU RANGER WL	
8/18/25	16:15	17:00	0.75	GRJB 3.7" 8180'	
8/18/25	17:00	17:45	0.75	4.5" CIBP 8175"	
8/18/25	17:45	18:30	0.75	DB 2SKS CMT ON CIBP @ 8175'	
8/18/25	18:30	19:15	0.75	RIH 4'x3.125" DEEP PEN GUNS SHOOT 16 HOLES @ 4703'	
8/18/25	19:15	19:30	0.25	SWI	
8/18/25	19:30	20:00	0.50	CREW TRAVEL TO YARD	
8/19/25	6:00	6:30	0.50	CREW TRAVEL TO LOCATION	
8/19/25	6:30	7:00	0.50	JSA MEETING START EQUIPMENT	
8/19/25	7:00	7:15	0.25	SISCP 0PSI/NO FLOW/NO LEL'S SICP 15PSI	
8/19/25	7:15	7:30	0.25	PUMPED D-PCSG 40BBL FW+ BIO	
8/19/25	7:30	9:00	1.50	TIH 236JTS 2.375" TBG 4.5" CICR SET @ 7465' (7455'TBG +7;KB ADJ,3'TOOL)	

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8/19/25	9:00	9:15	0.25	PRESSURE TEST TBG PULL TENSION ON TBG CLOSING FLAPPER/CHECK VALVE TESTED TBG 3000PSI/5MIN SAT DOWN ON CICR EST. INJ RATE 2BPM/1600PSI NO CIRC	
8/19/25	9:15	10:30	1.25	EST. F-CIRC EOT 7465' 110BBL CIRCULATED 2BPM/700PSI	
8/19/25	10:30	11:00	0.50	JSA MEETING MIRU MAGNUM CMT EQUIPMENT	
8/19/25	11:00	12:30	1.50	MIXED 100SKS NIO CMT TRUCK FAILURE 1BBL HAD BEEN PUMPED DOWN HOLE BROKE OFF CMT LINE LD 1JT R-CIRCULATED CMT OUT OFF WELL 10BBL FW CIRCULATED CLEAN RETURNS ALLOWED CMT CREW TO WASH OUT	
8/19/25	12:30	14:30	2	WAITING ON CMT EQUIPMENT DUE TO CHANGE OF SCOPE	
8/19/25	14:30	15:00	0.50	JSA MEETING MIRU RANGER CMT EQUIPMENT	
8/19/25	15:00	15:15	0.25	RIG FAILURE TRANSMISSION NOT SHIFTING SHUT IN WELL RELEASED CMT CREW SDFD	
8/19/25	15:15	16:00	0.75	CREW TRAVEL TO YARD	
8/21/25	5:30	6:30	1	TRAVEL TO LOCATION.	
8/21/25	6:30	7:00	0.50	SAFETY MEETING.	
8/21/25	7:00	7:52	0.87	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	

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8/21/25	7:52	8:25	0.55	PUMP 100 SX, 1.52 PPG 15.8 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC 7421 FT, BOC 7784 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 7465 FT, BOTTOM (PERF): 7784 FT, TOP (PERF): 7538 FT, TOC IN CSG: 7421FT	
8/21/25	8:25	9:05	0.67	REVIRSE CIRCULATE 60BBLS. 9.8BBLS CEMENT BACK. 16.3BBLS IN PLACE.	
8/21/25	9:05	11:00	1.92	TOH LD 87 JOINTS. SB 134 JOINTS. BREAK OFF STINGER.	
8/21/25	11:00	11:58	0.97	MU 4.5" CICR. TIH WITH 134JOINTS. SET CICR 4653'.	
8/21/25	11:58	12:03	0.08	BLOW OUT DRILL.	
8/21/25	12:03	12:30	0.45	CREW BREAK FOR LUNCH.	
8/21/25	12:30	14:00	1.50	WAIT ON CEMENTERS FROM OTHER JOB.	
8/21/25	14:00	14:17	0.28	PERFORM INJECTION TEST (WITH CICR).	
8/21/25	14:17	14:24	0.12	PUMP 101 SX, 1.18 PPG 15.8 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC 4589 FT, BOC 4703 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4653 FT, BOTTOM (PERF): 4708 FT, TOP (PERF): 4703 FT, TOC IN CSG: 4589FT	
8/21/25	14:24	14:42	0.30	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
8/21/25	14:42	16:30	1.80	TOH LD97 JOINTS. SB 50 JOINTS.	
8/21/25	16:30	17:00	0.50	SWI ON LOCKED BLIND RAMS. SECURE CASING AND TANK VALVES.	
8/21/25	17:00	18:00	1	TRAVEL TO YARD.	
8/22/25	5:30	6:30	1	TRAVEL TO LOCATION.	
8/22/25	6:30	7:00	0.50	SAFETY MEETING.	
8/22/25	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING (PSI).	
8/22/25	7:15	9:00	1.75	RU WIRELINE. RUN IN HOLE 3.625 GR 1950'. SET 4.5" CIBP 1920'. DUMP 2SKS CMT 1920'. PERFORATE DP HOLES 1652'-1656'. RO WIRELINE.	
8/22/25	9:00	9:15	0.25	PERFORM INJECTION TEST (WITH CICR).	
8/22/25	9:15	10:00	0.75	MU 4.5" 10K CICR. TIH WITH 51 JOINTS. SET CICR 1602'.	
8/22/25	10:00	10:00	0	DUG OUT AROUND WELLHEAD. NIPPLE UP SUFACE CASING VALVE.	

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8/22/25	10:00	11:02	1.03	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (MAGNUM).	
8/22/25	11:02	11:07	0.08	PUMP 100 SX, 1.21 PPG 15.8 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC 1292 FT, BOC 1656 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 1602 FT, BOTTOM (PERF): 1656 FT, TOP (PERF): 1652 FT, TOC IN CSG: 1292FT	
8/22/25	11:07	11:27	0.33	TOH LD 23 JOINTS. SB 28 JOINTS. BREAK OFF STINGER.	
8/22/25	12:27	12:37	0.17	MU 4.5" MECHANICAL CUTTER. TIH WITH 28 JOINTS.	
8/22/25	12:37	13:14	0.62	RU XK-90 POWER SWIVEL DBL DEAD LINES.	
8/22/25	13:14	13:28	0.23	MECHANICAL CUT 4.5" 11.6# CASING 550'. BREAK CIRCULATION.	
8/22/25	13:28	13:40	0.20	RO DBL DEAD LINES. RO XK-90 POWER SWIVEL.	
8/22/25	13:40	13:50	0.17	TOH WITH 28 JOINTS. BREAK OUT MECHANICAL CUTTER. BLADES ALL THE WAY OUT.	
8/22/25	13:50	15:15	1.42	CIRCULATE DN 4.5 UP SUFACE CASING. PUMP MUD THINNER.	
8/22/25	15:15	15:30	0.25	SWI ON LOCKED BLIND RAMS. SECURE CASING AND TANK VALVES.	
8/22/25	15:30	16:30	1	TRAVEL TO YARD.	
8/25/25	5:30	6:30	1	TRAVEL TO LOCATION.	
8/25/25	6:30	7:00	0.50	SAFETY MEETING / JSA	
8/25/25	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING 0 (NA).	
8/25/25	7:15	8:12	0.95	ND 7-1/16" BOP. HAMMER OFF Q-92. HARD TO LOOSEN NUT.	
8/25/25	8:12	9:00	0.80	MU 4.5" SPEAR. SPEAR CASING. PULL FREE 8,000LB. REMOVE CASING SLIPS. STRIP ON Q-92 WELLHEAD AND 9" BOP. TORQUE UP WITH PULL BAR.	
8/25/25	9:00	10:00	1	RU WORKFLOOR AND CASING TONGS. TOH LD 550' 4.5" PROD CASING.	
8/25/25	10:00	10:15	0.25	TIH OPEN ENDED TO 900'.	
8/25/25	10:15	11:15	1	SPOT 13BBLS 160DEG HSF. SOAK 1 HOUR.	
8/25/25	11:15	11:30	0.25	CIRCULATE OUT HSF.	
8/25/25	11:30	11:45	0.25	NO HYDROCARBONS OR MIGRATION.	
8/25/25	11:45	12:00	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (MAGNUM).	

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8/25/25	12:00	12:20	0.33	PUMP 55 SX, 1.21 PPG 15.8 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC 450 FT, BOC 900 FT SQUEEZE: (YES), EQUIPMENT: (NONE) DEPTH: 0 FT, BOTTOM (OH): 0 FT, TOP (NA): 0 FT, TOC IN CSG: 450FT	
8/25/25	12:20	12:30	0.17	TOH WITH 20 JOINTS. 8 JOINTS IN HOLE AT 270'. REVERSE CIRCULATE 10BBLs. NO CEMENT IN RETURNS.	
8/25/25	12:30	16:15	3.75	WAIT ON CEMENT.	
8/25/25	16:15	16:30	0.25	TIH OPEN ENDED TAG TOC 562'. LD 20 JOINTS SB 8 JOINTS.	
8/25/25	16:30	17:00	0.50	SWI ON LOCKED BLIND RAMS. SECURE CASING AND TANK VALVES.	
8/25/25	17:00	18:00	1	TRAVEL TO YARD.	
8/26/25	5:30	6:30	1	TRAVEL TO LOCATION.	
8/26/25	6:30	7:00	0.50	SAFETY MEETING / JSA.	
8/26/25	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING 0 (PSI).	
8/26/25	7:15	7:30	0.25	PRESSURE TEST SURFACE CASING 500PSI. LEAK OFF TO 0PSI IN 1MIN. TRIED THREE TIMES WITH SAME RESULTS.	
8/26/25	7:30	7:45	0.25	MU 8.675 24# ALL WT SCRAPER. TIH WITH 9 JTS TO 300'.	
8/26/25	7:45	8:00	0.25	TOH LD 1-JOINT SB 8 JOINTS. LD SCRAPER.	
8/26/25	8:00	8:15	0.25	MU 8-5/8" PACKER. TIH AND SET AT 550'.	
8/26/25	8:15	9:00	0.75	TEST BELOW PACKER AT 550' TO 500PSI. GOOD TEST. TEST ABOVE PACKER 550' TO SURFACE. GOOD TEST.	
8/26/25	9:00	9:15	0.25	TOH WITH TUBING. LD PACKER.	
8/26/25	9:15	9:30	0.25	TIH WITH 8-5/8" CIBP. SET AT 275'.	
8/26/25	9:30	9:45	0.25	TOH WITH 8 JOINTS. LD SETTING TOOL.	
8/26/25	9:45	10:00	0.25	TIH OPEN ENDED TO 275'.	
8/26/25	10:00	10:21	0.35	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (MAGNUM).	
8/26/25	10:21	10:30	0.15	PUMP 100 SX, 1.21 PPG 15.8 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 0 FT, BOC 275 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: 0 FT, BOTTOM (OH): 0 FT, TOP (NA): 0 FT, TOC IN CSG: 0FT	

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8/26/25	10:30	11:00	0.50	TOH LD 8 JOINTS. TOP OFF WELL. INSTALL 10' PUP JOINT. CIRCULATE OUT 10' FROM SURFACE.	
8/26/25	11:00	11:30	0.50	ND 9" BOP. INSTALL YELLOW CAP.	
8/26/25	11:30	12:30	1	RDMO SWABBBCO 15.	
10/17/25	7:00	7:00	0	COA ISOLATION CONFIRMATION	
10/17/25	10:00	10:30	0.50	DUG UP SURFACE CASING. CEMENT TO SURFACE	
10/17/25	10:30	10:45	0.25	WELDING ON CUT & CAP NAME PLATE. BACKFILLED	