

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/06/2025

Submitted Date:

10/22/2025

Document Number:

711902730

FIELD INSPECTION FORM

Loc ID: 317156 Inspector Name: SCHURE, KYM On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

ECMC Operator Number: 10808
Name of Operator: COPPER LAND RESOURCES LLC
Address: 9470 HOMESTEAD DR
City: FREDERICK State: CO Zip: 80504

Contact Information:

Contact Name	Phone	Email	Comment
Jany, Josh		jdjany@hotmail.com	
Devine, Ellice		ellice.devine@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
150108	UIC DISPOSAL	AC	07/26/1983		-	CHRISTIANSON B-4	AC
236911	WELL	SI	03/01/2025	DSPW	121-09411	CHRISTIANSON B 4-WD	SI

General Comment:

UIC-MIT 2025 SATISFACTORY - THE FIR WAS DELAYED IN PROCESS DUE TO TECHNICAL PROBLEMS. THIS WELL TESTED BEFORE THE DUE DATE. F.I. SCHURE VERBALLY ALLOWED THE OPERATOR TO RETURN TO INJECTION
NOTE TO OPERATOR: COMPLETE DOWN HOLE INFO. AND SUBMIT VIA ECMC USING THIS FIR # AND THE ATTACHED FORM 21 FOR SUBMITTING RESULTS.
FORM 42 RECEIVED
FORM 21 ATTACHED

Inspected Facilities

Facility ID: 150108 Type: UIC API Number: - Status: AC Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 0 Csg psi: 375 BH psi: 0

Insp. Status: Pass

Comment: **WELL WAS DEAD PRIOR TO TESTING - WO UNIT (REPAIRS) ON LOCATION AND PERFORMED THE PRESSURIZATION OF THE MIT. INITIAL PSI ON CASING = (400) PSI AFTER (5) MIN. = (375) PSI AFTER (10) MIN. = (375) PSI AFTER (15) MIN. = (375) PSI LOSS OR GAIN = (-25) PSI NO PRESSURE CHANGE IN THE FINAL (5) MIN.**

Corrective Action: _____ Date: _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: **UIC MIT TESTED SATISFACTORY RETURN WELL TO ACTIVE INJ**

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: **PRIOR TO THE UIC-MIT PERFORMED - THE BRADENHEAD WAS DEAD ON ALL PORTS. WO-REPAIRS HAD JUST BEEN PERFORMED PRIOR TO MIT.**

Corrective Action: _____ Date: _____

Workover

Comment: **REPAIR TUBING LEAK SATISFACTORY**

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 236911 Type: WELL API Number: 121-09411 Status: SI Insp. Status: SI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
UIC - MIT 2025 SATISFACTORY RETURN WELL TO IJ	schureky	10/22/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
711902734	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7308188