

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/21/2025

Submitted Date:

10/23/2025

Document Number:

708907698

FIELD INSPECTION FORM

Loc ID 335071 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: 400631623

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

23 Number of Comments

2 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
TEP		ECMCInspectionReports@flywheelenergy.com	
Katz, Aaron		aaron.katz@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210843	WELL	PR	11/30/1997	GW	045-06601	UNION GV 26-28	PR
262211	WELL	PR	11/27/2003	CBM	045-08006	WILLIAMS GM 208-28	PR
262218	WELL	PR	10/27/2003	GW	045-08008	WILLIAMS GM 44-28	PR
287288	WELL	PR	10/05/2006	GW	045-12954	WILLIAMS GM 434-28	PR
287289	WELL	PR	10/05/2006	GW	045-12953	WILLIAMS GM 444-28	PR
287290	WELL	PR	10/05/2006	GW	045-12952	WILLIAMS GM 424-28	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:
Equipment:			
Type: Bird Protectors	# 4		corrective date
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 6		

Comment:	WILLIAMS GM 424-28 well has Taylor plug located on bradenhead, bradenhead valve is accessible				
	Remaining 5 wells have no form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible				
Corrective Action:				Date:	
Type: Gas Meter Run	# 6				
Comment:					
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 6				
Comment:					
Corrective Action:				Date:	
Type: Deadman # & Marked	# 6				
Comment:	Marked				
Corrective Action:				Date:	
Type: Plunger Lift	# 6				
Comment:	All wells on plunger lift				
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		
Comment:	Tank equipped with telemetry				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		
Comment:	1 of 2 tanks equipped with telemetry				
Corrective Action:			Date:		

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 210843 Type: WELL API Number: 045-06601 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 262211 Type: WELL API Number: 045-08006 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action: Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17 Date: 11/22/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 262218 Type: WELL API Number: 045-08008 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action: Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17 Date: 11/22/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 287288 Type: WELL API Number: 045-12954 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 287289 Type: WELL API Number: 045-12953 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 287290 Type: WELL API Number: 045-12952 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment:

FORM 6 document # 404246285

FORM 42 MIRU document # 404391539

FORM 42 START OF PLUGGING OPERATIONS document # 404391540

Please refer to the above referenced FORM 42's - Start date on documents was 10/20/2025. I arrived on location on 10/21/2025 at approximately 10:38 hours, rig was not on location. At approximately 11:04 hours I called Kyle Kohl with TEP & left a voicemail. At approximately 11:16 hours got a call back from Kyle & we discussed the observed compliance issue. I let him know my concerns on having accurate dates on all documents & submitting updated forms if the dates change as well as contacting the area inspector in case of any delays. I was informed that there were some land department issues that needed to be sorted out & that's why the rig was delayed. Also spoke with TEP workover consultant on a nearby pad about the notices. Additionally Shane Conner with TEP emailed me later that afternoon to give me an update on the situation. Updated FORM 42's will be submitted once TEP gets the additional approvals needed to begin work.

No corrective action issued

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
		Compaction				
Compaction						Light compaction in some areas
Gravel						Sparse to none in most areas
Tracking Pad						Aggregate/gravel based VTC
Berms						
		Culverts				
		Gravel				
Ditches						
		Ditches				

Comment: [Aggregate/gravel based VTC at entrance to location](#)
 Dimensions & details are as follows - approximately 48 ft long, 48 ft wide & varying depths from 1/2 - 2 inches, length & depth insufficient, area does not appear to have been excavated & no class 2 geotextile fabric observed.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 10/21/2025 at approximately 10:38 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC GV 26-28 Pad Location # 335071 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area. Location is approximately 400 yards from Parachute Creek. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Inspected Facilities - WILLIAMS GM 208-28 lacks wellbore diagram - Comply with rule 420 with a CA date of 11/22/2025</p> <p>2. Inspected Facilities - WILLIAMS GM 44-28 lacks wellbore diagram - Comply with rule 420 with a CA date of 11/22/2025</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	10/23/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404403160	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7294579

708907699	Inspection/Audit 708907698 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7294577
708907700	Inspection/Audit 708907698 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7294578