

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/22/2025

Submitted Date:

10/22/2025

Document Number:

708907695

FIELD INSPECTION FORM

Loc ID 335519 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 38 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296915	WELL	PR	06/01/2025	GW	045-16214	PUCKETT 33A-24D	PR
296916	WELL	SI	06/01/2024	GW	045-16215	PUCKETT 23C-24D	SI
296917	WELL	PR	06/01/2025	GW	045-16216	PUCKETT 23A-24D	PR
296922	WELL	PR	06/01/2025	GW	045-16217	PUCKETT 23B-24D	PR
296923	WELL	PR	06/01/2025	GW	045-16218	PUCKETT 23D-24D	SI
296926	WELL	PR	06/01/2025	GW	045-16222	PUCKETT 33C-24D	PR
296928	WELL	PR	06/01/2025	GW	045-16223	PUCKETT 33B-24D	PR
297516	WELL	PR	06/01/2025	GW	045-16220	PUCKETT 33D-24D	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign near entrance to location		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Liquid nitrogen tank - pipe rail fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 5		
Comment:	Marked		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife		

Corrective Action:	Comply with CECMC Rule 602	Date:	10/29/2025
Type: Other	# 4		
Comment:	PRV vent lines & rupture disc vent line do not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC Rule 608	Date:	10/29/2025
Type: Other	# 4		
Comment:	Open ended ports on separator fire tubes/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC Rules 602 & 608	Date:	10/29/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	HEATED STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
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Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 296915 Type: WELL API Number: 045-16214 Status: PR Insp. Status: PR

Producing Well

Comment:	<p>Producing, well on plunger lift</p> <p>Well lacks wellbore diagram/not in compliance with CECMC Rule 420</p> <p>Additionally remaining 7 wells on location also lack wellbore diagrams/not in compliance with CECMC Rule 420</p> <p>After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not compliance with CECMC Rules 216 & 414</p>	
Corrective Action:	<p>Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17</p>	Date: <u>11/21/2025</u>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296916 Type: WELL API Number: 045-16215 Status: SI Insp. Status: SI

Idle Well

Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____		
Comment:	<p>Shut In - Last produced May 2024</p> <p>After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect.</p> <p>Additionally the "as drilled" coordinates for the remaining 7 wells on location also appear to be incorrect/not compliance with CECMC Rules 216 & 414</p> <p>Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17</p>	
Corrective Action:	<p>Comply with CECMC Rules 216 & 414</p>	Date: <u>11/21/2025</u>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296917 Type: WELL API Number: 045-16216 Status: PR Insp. Status: PR

Producing Well

Comment:	<p>Producing, well on plunger lift</p> <p>Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17</p> <p>After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not compliance with CECMC Rules 216 & 414</p>	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296922 Type: WELL API Number: 045-16217 Status: PR Insp. Status: PR

Producing Well

Comment:	<p>Producing, well on plunger lift</p> <p>Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17</p> <p>After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not compliance with CECMC Rules 216 & 414</p>	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296923 Type: WELL API Number: 045-16218 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not compliance with CECMC Rules 216 & 414

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296926 Type: WELL API Number: 045-16222 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not compliance with CECMC Rules 216 & 414

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296928 Type: WELL API Number: 045-16223 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not compliance with CECMC Rules 216 & 414

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 297516 Type: WELL API Number: 045-16220 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not compliance with CECMC Rules 216 & 414

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap						
Other	Fail					Subsidence/hole near tank battery
		Culverts				
Ditches						
				Material Handling And Spill Prevention	Fail	Failure to maintain chemical BMP
		Drains				
		Compaction				Light compaction in some sections
		Gravel				Sparse to none
Sediment Traps						
		Berms				
		Rip Rap				
Berms						
		Ditches				
		Sediment Traps				
Compaction						Light compaction in areas
Gravel						Sparse to none in most areas

Comment: [1. Failure to maintain chemical BMP - Chemical tank containment full of fluid/not sufficient to contain possible spill \(Additionally standing fluid on top of containment also constitutes a wildlife hazard\)](#)

[2. Subsidence near tank battery \(hole also constitutes a wildlife & personnel hazard\)](#)

[At approximately 16:08 hours observed chemical tank containment full of fluid. At approximately 16:12 hours texted Joey Gracey with QB energy photos of chemical tank containment & advised him that I was issuing a 24 hour corrective action on the observed compliance issue. At approximately 16:57 hours called Joey to confirm he received the text & to further discuss observed compliance issue with him. He said containment would be pulled tommorrow morning](#)

Corrective Action: [Comply with CECMC Rules 1002 & 602](#)

Date: 10/23/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 10/22/2025 at approximately 16:07 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC PUCKETT 33A-24D (MESA 16 697) Pad Location # 335519 in Garfield County Colorado. Location is within High Priority/Black Bear Habitat areas/Greater Sage Grouse General Habitat Management Area & in close proximity to Density Habitat area. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - Flowline heating insulation open ended/wildlife hazard - Comply with rule 602 with a CA date of 10/29/2025 2. Equipment - Open ended ports on fire tubes/wildlife hazard - Comply with rules 602 & 608 with a CA date of 10/29/2025 3. Equipment - PRV vent lines & rupture disc vent line do not comply with CECMC pressure safety device rules - Comply with rule 608 with a CA date of 10/29/2025 4. Inspected Facilities - All 8 wells on location lack wellbore diagrams - Comply with rule 420 with a CA date of 11/21/2025 5. Inspected Facilities - "As drilled" coordinates for all 8 wells on location appear to be incorrect - Comply with rules 216 & 414 with a CA date of 11/21/2025 6. Stormwater - Failure to maintain chemical BMP & subsidence near tank battery - Comply with rules 1002 & 602 with a CA date of 10/23/2025 <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	10/22/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404401533	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7293013
708907696	Inspection/Audit 708907695 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7293011
708907697	Inspection/Audit 708907695 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7293012