

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

RECEIVED  
JAN 20 1975



00259430

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

15. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Cockrell Corporation

3. ADDRESS OF OPERATOR  
Suite 999, The Main Building, Houston, TX 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface NE of NE, Sec. 31; 660' FNL & 660' FEL, Sec. 31.  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 741025 DATE ISSUED 12/9/74

15. DATE SPUDDED 12/27/74 16. DATE T.D. REACHED 1/4/75 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 1/4/75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4,358 GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 5610' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY - ROTARY TOOLS X CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) - 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN (Welex) IES 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	139	12-1/4"	135 sacks 60-40 POZ	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	GCH
	CGM

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Vice President DATE 1/14/75

See Spaces for Additional Data on Reverse Side

DVR ✓  
FJP ✓  
J.M. ✓  
GCH ✓  
CGM ✓

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J Sand	5,535	-5,590	<p>Water bearing and low permian, based on Electric Log and DST data.</p> <p>DST #1: 5,532-48'</p> <p>Opened tool 5 minutes, closed 45 minutes. Open 1 hour, closed 2 hrs. Had good blow at surface. Pulled out of hole and recovered 2,360' water, 2420 ppm chloride.</p> <p>IH 2,907 FH 2,441</p> <p>IF 329</p> <p>FF 989-1240</p> <p>FSI 1,240</p>

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4,630	
Fort Hayes	4,900	
Greenhorn	5,130	
D Sand	5,426	
J Sand	5,515	