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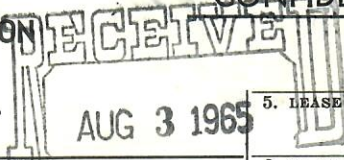
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**OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

AUG 3 1965



5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. AGREEMENT NAME

8. FARM OR LEASE NAME  
**Olick**

9. WELL NO.  
**#1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 32, T. 9N, R. 55W  
C SW NE**

12. COUNTY OR PARISH  
**Logan**

13. STATE  
**Colorado**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Walter Duncan - Toltek Drilling Co.**

3. ADDRESS OF OPERATOR  
**1800 Security Life Bldg., Denver, Colorado 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **1980/N Line 1980/E Line Sec. 32, T. 9N, R. 55W**  
At top prod. interval reported below **Same**  
At total depth **Same**

14. PERMIT NO. **65-286** DATE ISSUED **7/21/65**

15. DATE SPUNDED **7/23/65** 16. DATE T.D. REACHED **7/28/65** 17. DATE COMPL. (Ready to prod.) **7/28/65** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **GR 4340 KB 4346** 19. ELEV. CASINGHEAD **4342**

20. TOTAL DEPTH, MD & TVD **5776<sup>1</sup> MD** 21. PLUG, BACK T.D., MD & TVD **---** 22. IF MULTIPLE COMPL., HOW MANY **---** 23. INTERVALS DRILLED BY ROTARY TOOLS **0-5776** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
**None**

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Induction- Electrical & Microlog**

27. WAS WELL CORED  
**Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	105 <sup>1</sup>	10-3/4"	75 sax 60-40 pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

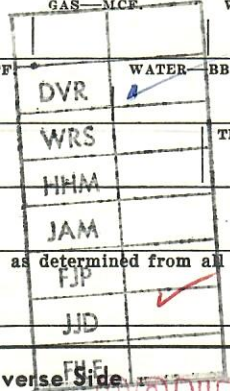
33. PRODUCTION  
DATE FIRST PRODUCTION **D & A 7/28/65** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) **D & A**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**2 copies Electric Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED W. J. Farrell TITLE **Geologist** DATE **7/30/65**



See Spaces for Additional Data on Reverse Side

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	5525	5553	Sandstone, gry. med. grained, some mud balls. No show. Cored 5537-5567

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4716	
Ft. Hays	5020	
Carlile	5074	
Greenhorn	5246	
Bentonite	5426	
"D" Sand	5525	
"J" Sand	5620	