

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/21/2025

Submitted Date:

10/29/2025

Document Number:

718300090

**FIELD INSPECTION FORM**

Loc ID 317973 Inspector Name: Anderson, Laurel On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 31257  
Name of Operator: FRITZLER RESOURCES INC  
Address: P O BOX 114  
City: FORT MORGAN State: CO Zip: 80701

**Findings:**

- 10 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Graber, Nikki		nikki.graber@state.co.us	
Brown, Kari		kari.oakman@state.co.us	
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	
Ahmadian, Alexander		alexander.ahmadian@state.co.us	
Wolverton, Casey		casey.wolverton@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240288	WELL	PR	09/01/2020	GW	123-08076	HOPKINS 41C-19 2	PR
317973	LOCATION	AC			-	HOPKINS 41C-19-61N67W 19NENE	EI
485680	SPILL OR RELEASE	CL	12/19/2024		-	Production Tank	EI

**General Comment:**

This is an environmental inspection to determine progress on Spill ID 485680 /Remediation Project No 37591. Any corrective actions from previous inspections, NOAVs, or COAs that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Date of Inspection: 10/21/2025  
Operator: FRITZLER RESOURCES INC (Operator #31257)  
Spill ID: 485680  
Spill Name: Production Tank  
Reported Date of Discovery: 10/06/2023  
Remediation Project #: 37591  
Location Name: Hopkins 41C-19-61N67W 19NENE  
Location ID: 317973  
Well Name: HOPKINS 41C-19 2 (API 123-08076)

Spill is located within or adjacent to:

- Dacono Municipality
- Crop Land Current
- A County Road

Site status:

- An excavation remains open with weeds/debris covering portions of the floor (See photos 1-3, 21 & 23).
  - Orange construction fencing has fallen along the northern and eastern areas of the excavation. Fencing has not been installed around the western and southern portions of the excavation (See photos 1-3, 21 & 23).
  - Markers (red flags) next to areas of minimal surficial soil disturbance were observed within the open excavation (See photos 1-13).
  - The production tank and separator berms did not appear to have been compacted and evidence of erosion/animal burrows was observed in both berms (See photos 15-21).
  - NFPA placard is visible on the 300-bbl steel crude oil AST which shares containment with an unlabeled tank (See photo 22)
  - Signage with emergency contact number is visible (See photo 20).
  - Weeds were observed throughout the tank battery, along the HOPKINS 41C-19 2 lease road and within the open excavation (See photos 1-3, 10, 14-16, 19-21 & 23).
- See attached corrective actions.

**Location**

Overall Good:

**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Ongoing Issue: NFPA placard is visible on the 300-bbl steel crude oil AST which shares containment with an unlabeled tank (See photo 22).		
Corrective Action:	Install sign to comply with Rule 605.h. Due Date: 05/06/2025 backdated to FIR 717100114	Date:	05/06/2025

**Emergency Contact Number:**

Comment:	Signage with emergency contact number is visible (See photo 20).	Date:	
Corrective Action:		Date:	

**Good Housekeeping:**

Type	TRASH		
Comment:	Trash observed on 7/08/2025 (FIR Doc #714300187) has been removed prior to this inspection.		
Corrective Action:		Date:	
Type	WEEDS		
Comment:	Ongoing issue - Some weeds/debris has been removed since the previous inspection; however, weeds remain present throughout the tank battery, excavation and along the lease road to the HOPKINS 41C-19 2 well (See photos 1-3, 10, 14-16, 19-21 & 23).		
Corrective Action:	Comply with Rule 606.	Date:	11/13/2025

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	OTHER		
Comment:	Ongoing issue: Orange construction fencing has fallen along the northern and eastern areas of the excavation. Fencing has not been installed around the western and southern portions of the excavation (See photos 1-3, 21 & 23).		
Corrective Action:	Secure access to excavation in accordance with Rule 913.b.(5).B.i and ECMC Guidance 913.b.(5)B i-v. CA date from Insp Doc No 717100114 - Due Date: 03/21/2025	Date:	01/18/2025

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

**Paint**

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>

Other (Type) _____				
<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth		Walls Insufficient		Inadequate
Comment:	Ongoing issue - The production tank and separator berms did not appear to have been compacted and evidence of erosion/animal burrows was observed in both berms (See photos 15-21). The production tank berm material was easily disturbed by probing with fingers using minimal force.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o. CA date from Insp Doc No 717100114 - Due Date: 04/06/2025			Date: 04/06/2025
<b>Venting:</b>				
Yes/No				
Comment:				
Corrective Action:				Date:
<b>Flaring:</b>				
Type				
Comment:				
Corrective Action:				Date:

**Inspected Facilities**

Facility ID: 240288 Type: WELL API Number: 123-08076 Status: PR Insp. Status: PR

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 317973 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 485680 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: Excavation remains open with weeds/debris covering portions of the floor (See photos 1-3, 21 & 23). No additional excavation appears to have been performed since the previous inspection (has been performed on this spill since the previous inspection (07/08/2025 – Doc. #714300187). Markers (red flags) next to areas of minimal surficial soil disturbance were observed within the open excavation (See photos 1-13).

Corrective Action: Per the Form 27 (Doc. # 404032574) under Remediation Project # 37591: Additional sampling and remediation are required, impacts to soil remain in situ and undefined. Multiple COAs require resolution. A COA on Form 27 Doc. # 404032574, required the Operator to begin remedial excavation to remove the confirmed impacts at HSW#4 by April 18, 2025. No additional excavation appears to have been performed. Per COA on Form 19 Doc #403620916: "Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document.". This requirement has been communicated to the Operator in person, via email, multiple COAs and CAs.

Date: 04/18/2025

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_ Comment: \_\_\_\_\_

**Spill/Remediation:**

Comment: Ongoing issue: Quarterly reporting is required under Remediation Project # 37591. Operator is past due on quarterly reporting. The last Supplemental Form 27 was received on 3/29/2025 (Doc # 404143966) and was denied by ECMC On 4/29/2025 for altered laboratory analytical reports. Per Form comment Operator was required to resubmit a replacement form immediately.

Corrective Action: Operator shall submit a replacement Form 27 for Remediation Project # 37591 with stand alone and laboratory secured analytical. In accordance with Rule 913.e.(3), Operator will adopt and maintain a quarterly reporting schedule (90 days). Operator will maintain quarterly reporting until the site investigation is complete and the implementation schedule can be updated. CA due date based on when a replacement Form 27s was required.

Date: 04/29/2025

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**ECMC Comments**

Comment	User	Date
<p>Weather: Sunny, slight breeze, ~70F PPE: Level D &amp; FR Clothing</p> <p>Per COA on Form 27s Doc #404032574: "Per COA on Form 19 Doc #403620916: "Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document.". The Rule 915.e.(2) Guidance Document requires:</p> <ul style="list-style-type: none"> <li>-Samples will be collected from areas most likely to have been impacted, and the horizontal and vertical extent of contamination will be determined. The number and location of samples will be appropriate to determine the horizontal and vertical extent of the impact.</li> <li>-Samples will be collected by a qualified individual and all sample collection equipment will be single use or properly decontaminated between sampling events. Any time an excavation wall or floor is sampled with shovels, excavator buckets, or other similar devices, the surface will be scraped to remove smeared areas and/or weathered material to allow sample collection from freshly exposed material.</li> <li>-Discrete soil samples will be collected in a method that minimizes contamination from sampling methods and sample handling and ensures the integrity of the sample.</li> <li>-To prevent loss of volatile constituents prior to analysis, samples for volatile organic compounds ("VOC's") will be collected in a manner that minimizes disturbance of the sample and will be immediately placed in an appropriate laboratory supplied container and placed on ice.</li> <li>-Operator will collect samples on a bias; from areas and depths where the highest concentrations would be expected based on visible contamination, odor characteristics, field screening results, Release characteristics, soil type and, if available, information from prior investigations.</li> <li>- All samples will be analyzed for contaminants of concern pursuant to Rule 915 - Concentrations and Sampling for Soil and Groundwater using standard methods (including but not limited to EPA SW-846, as incorporated by reference in Rule 901.b) appropriate for detecting the target analyte. The method selected will have detection limits less than or equal to the cleanup concentrations in Table 915-1 and WQCC Regulation 41, as incorporated by reference in Rule 901.b.</li> <li>- If field screening is to be used in conjunction with laboratory reports to define the horizontal and vertical extent of impacts to soil, Operator will also report the results of field screening readings and coordinates where readings were taken or observed. PID's shall be calibrated according to manufacture specifications."</li> </ul>	andersoln	10/29/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718300091	2025_1021_ECMC Remediation Status Evaluation Sheet	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7307308">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7307308</a>
718300092	2025_1021_Production Tank Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7307309">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7307309</a>