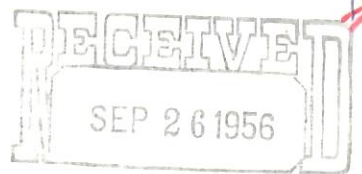


OIL AND GAS CONSERVATION COMMISSION
OF OKLAHOMA
RADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Lance Operator The Pure Oil Company
 County Washington Address P. O. Box #271 - Tulsa 2, Oklahoma
 City Tulsa 2, State Oklahoma
 Lease Name Wherry, R. C. Well No. 1 Derrick Floor Elevation 4836'
 Location C-SW/4 - SE/4 Section 23 Township 3S Range 56W Meridian 6th Prin.
 (quarter quarter)
660 feet from South Section line and 1980 feet from East Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil None; Gas None
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 20, 1956 Signed Leo K. Hughes
 Title Chief Division Production Clerk

The summary on this page is for the condition of the well as above date.
 Commenced drilling August 19, 1956 Finished drilling August 30, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	137'	115			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		FILE
		From	To	
None				
TOTAL DEPTH <u>5230</u>				PLUG BACK DEPTH <u>Not plugged back</u>

Oil Productive Zone: From Dry Hole To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run Schlumberger (Electric & Micro) Date August 31, 1956
 Was well cored? Yes Has well sign been properly posted? *
 *Monument not erected due to location being in cultivated wheat field.

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: -

DATA ON TEST (Dry Hole)

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet.
 If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	139	Shale
	139	2730	Shale, black, soft
	2730	2770	Shale, black, hard
	2770	3045	Shale, black, soft
	3045	3050	Shale, black, hard
	3050	4150	Shale, black, soft
	4150	4185	Shale, black, hard
<u>NIOBRARA LIMESTONE</u>	4185		
	4185	4367	Shale, black, hard, Calcareous inclusions
	4367	4389	Shale, black, hard
	4389	4440	Shale, black, hard, Calcareous, inclusions
	4440	4448	Shale, black, hard
	4448	4452	Siltstone, black, hard
	4452	4515	Shale, black, hard
	4515	4519	Siltstone, black, hard
	4519	4525	Shale, black, hard
<u>TIMPAS LIMESTONE</u>	4525		
	4525	4535	Limestone, gray, soft
	4535	4537	Shale, black, hard
	4537	4558	Limestone, gray, soft
	4558	4562	Shale, black, hard
	4562	4571	Limestone, gray, soft
<u>CARLILE SHALE</u>	4571		
	4571	4666	Shale, black, hard
<u>GREENHORN LIMESTONE</u>	4666		
	4666	4738	Shale, black, very Calcareous
	4738	4796	Shale, black, slightly Calcareous
	4796	4823	Shale, black, hard
	4823	4828	Limestone, gray, hard
	4828	4891	Shale, black, hard
<u>BENTONITE MARKER</u>	4891		
	4891	4895	Bentonite, gray
	4895	4899	Limestone, brown, hard
	4899	4988	Shale, black, hard
<u>MUDDY "D" SANDSTONE</u>	4988		
	4988	5006	Sandstone, fine grained, good porosity & permeability, water wet, no shows of oil
	5006	5010	Shale, black, hard
	5010	5020	Shale, black, silty, quartzitic and cherty
	5020	5048	Shale, black, hard

DATA ON TEST

Flowing well, did this well flow for the entire duration of the test without the use of snub or other artificial flow device? _____

Shut-in Pressure _____

Size Choke _____

Size Plug _____

Flowing Pressure on Gas _____

Flowing Pressure on Oil _____

Length of string used _____

For Flowing Well: _____

Test Completed _____

TEST RESULTS:	Bbls. oil per day	Gas Vol.	Mcu. Gas	Gas Gravity

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

Sw se 23-35-56w

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
DAKOTA "J" SANDSTONE	5048	5066	Sandstone, fine grained, fair porosity and permeability lignitic in places, even stain, odor and fluorescence.
	5066	5078	Sandstone, very fine to fine grained, low to fair porosity and permeability, water wet, no shows of oil.
	5078	5085	Interlaminated siltstone, very fine grained sandstone and shale
	5085	5092	Siltstone, black, shaley
	5092	5096	Sandstone, very fine grained, silty, no porosity and permeability, no show, of oil.
	5096	5113	Shale, black, silty
	5113	5116	Siltstone, black, shaley
	5116	5126	Sandstone, fine grained, low porosity and permeability, water wet, no show oil.
	5126	5131	Shale, black, silty
	5131	5138	Siltstone, black, shaley
	5138	5142	Shale, black, silty
	5142	5188	Sandstone, fine grained, no to fair porosity and permeability, silt & shale laminations
	5188	5229	Siltstone, black, shaley hard
<u>SKULLCREEK</u>	5229		
	5229	5230	Shale, black, silty
	5230		TOTAL DEPTH
			(All measurements taken from top of rotary bushing which is 2' above derrick floor.)

TEST DATA

Flowing Well: _____ Test Completed: _____ P.M. or A.M. _____

Flowing Press on Top: _____

Flowing Press on Side: _____

Size of Working Barrel: _____

Size of Chamber: _____

Shut-in Pressure: _____

Flowing Well: _____

Flowing Press on Top: _____

Flowing Press on Side: _____

Size of Working Barrel: _____

Size of Chamber: _____

Shut-in Pressure: _____

TEST RESULTS: _____

Gas Vol: _____

Gas Gravity: _____

Gas-Oil Ratio: _____

GL: _____

GL: _____

GL: _____