

OIL AND GAS OF THE STATE OF COLORADO



MISSION

RECEIVED NOV 16 1964

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Lance County Washington Operator Kimbark Exploration Co. Address 201 University Blvd. City Denver 6 State Colorado

Lease Name Wherry Location NW SE (quarter quarter) Section 23 Well No. 1 Derrick Floor Elevation 4833 KB 1977 feet from S Section line and 1972 feet from E Section Line

Drilled on: Private Land [x] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil [ ]; Gas [ ] Well completed as: Dry Hole [x] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Nov. 13, 1964 Signed [Signature] Title President

The summary on this page is for the condition of the well as above date. Commenced drilling 10/21, 19 64 Finished drilling 10/25, 19 64

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

Vertical table with rows: DWR, WRS, HHM, JAM, FJP, JJD, FILE

Oil Productive Zone: From [ ] To [ ] Gas Productive Zone: From [ ] To [ ] Electric or other Logs run Minilog IES Date 10/25, 19 64 Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF OREGON

### FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4062		
Carlile	4596		
Ft. Hayes	4549		
Greenhorn	4689		
Bentonite	4916		
D sand	5014		
J sand	5066		
FD	5146		No cores or tests.