

Document Number:  
404359627

Date Received:  
09/18/2025

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 35720 Contact Name: Corey DePaolo  
 Name of Operator: GREER\* JAMES R & NATALIE Phone: (303) 903-8253  
 Address: 7882 CO RD 100 Fax: \_\_\_\_\_  
 City: HESPERUS State: CO Zip: 81326 Email: corey.depaolo@state.co.us

**For "Intent" 24 hour notice required,** Name: Labowskie, Steve Tel: (970) 946-5073  
 Email: steve.labowskie@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-067-06587-00  
 Well Name: KENNEDY Well Number: 1 (OWP)  
 Location: QtrQtr: NWNE Section: 17 Township: 33N Range: 12W Meridian: N  
 County: LA PLATA Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WILDCAT Field Number: 99999

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.110617 Longitude: -108.172877  
 GPS Data: GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Date of Measurement: \_\_\_\_\_

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other OWP Well

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORRISON	3294	3334			
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	N/A	40		85	15	85	0	CALC
1ST	6+3/4	4+1/2	N/A	10.5		3294	60	3294	2854	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3100 with 30 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 2050 ft. to 1990 ft. Plug Type: CASING Plug Tagged:   
Set 5 sks cmt from 860 ft. to 800 ft. Plug Type: CASING Plug Tagged:   
Set 5 sks cmt from 560 ft. to 500 ft. Plug Type: CASING Plug Tagged:   
Set 5 sks cmt from 241 ft. to 181 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 2100 ft. with 20 sacks. Leave at least 100 ft. in casing 2050 CICR Depth  
Perforate and squeeze at 910 ft. with 3 sacks. Leave at least 100 ft. in casing 860 CICR Depth  
Perforate and squeeze at 610 ft. with 35 sacks. Leave at least 100 ft. in casing 560 CICR Depth  
Perforate and squeeze at 291 ft. with 35 sacks. Leave at least 100 ft. in casing 241 CICR Depth  
Perforate and squeeze at 171 ft. with 70 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
Set \_\_\_\_\_ sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing  
Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

Completed interval appears to be in the Morrison formation not the Dakota.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Corey DePaolo  
Title: West OWP Supervisor Date: 9/18/2025 Email: corey.depaolo@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wang, Jian Date: 10/29/2025

**CONDITIONS OF APPROVAL, IF ANY LIST**

Expiration Date: 4/28/2026

COA Type	Description
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l.</p> <p>2) Verify existing cement coverage by CBL - submit to ECMC for verification of plugging orders prior to continuing plugging operations.</p> <p>3) Prior to placing cement at 171': verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact ECMC Engineer for an update to plugging orders.</p> <p>4) Pump surface casing shoe plug only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 35' or shallower and provide a minimum of 10 sx plug at the surface.</p> <p>5) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>6) After surface plug and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years.</p> <p>7) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.</p>
	<p>Consistent with Rule 911.a, a Form 27 must be approved prior to cut and cap, conducting flowline abandonment, or removing production equipment. Allow 30 days for Director review of the Form 27; include the Form 27 document number on the Form 44 for offsite flowline abandonment (if applicable) and on the Form 6 Subsequent.</p> <p>Properly abandon flowlines per Rule 1105. If flowlines will be abandoned in place, include with the Form 27: pressure test results conducted in the prior 12 months as well as identification of any document numbers for a ECMC Spill/Release Report, Form 19, associated with the abandoned line.</p>
	<p>Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p>
	<p>Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations.</p> <p>1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required.</p> <p>2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required. The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the ECMC within three (3) months of collecting the samples.</p> <p>If there is a need for sampling, contact ECMC engineering for verification of plugging procedure.</p>
	<p>Due to proximity to a mapped wetland, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland.</p>
	<p>Notification will be given to any adjacent building unit occupants within 1,000 feet of the wellhead of planned P&amp;A start date.</p>
	<p>Submit "as drilled" GPS data on Subsequent Report of Abandonment. GPS data must meet the requirements of Rule 216.</p>
7 COAs	

**ATTACHMENT LIST**

<b>Att Doc Num</b>	<b>Name</b>
200451797	Wellbore Diagram Proposed 10.29.2025 Kennedy #1
404359627	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	<p>DM well, no production record, no Bradenhead record. Intermediate casing pulled per completion report, Doc # 671282. 4.5 inch production casing with slotted liner. Surface casing, 85', elevation 6581'.</p> <p>Production within 1 mile: MRSN, DKTA, UNK (AL) 45 water wells within 1 mile, 200' deepest, elevation 6540', surface casing short. Needs water plug at 241'+50' = 291'.</p> <p>Email OWP: shoe plug, water plug, Dakota Plug, Morrison formation top plug. - updated. Depending on CBL, Dakota plug may need to change to squeeze.</p> <p>Engineering Review completed.</p>	10/21/2025
OGLA	<p>Well is in a CPW mapped Mule Deer Severe Winter Range and Mule Deer Winter Concentration Area High Priority Habitats. Although plugging and abandonment operations with heavy equipment will be allowed, the Operator is strongly encouraged to avoid them between December 1 through April 30.</p>	09/29/2025
Permit	<p>Production reporting OK. Confirmed productive interval docnum: 671282. Reviewed WBDs. Pass.</p>	09/22/2025

Total: 3 comment(s)