



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Lance Operator J. W. Braden Oil Co. County Washington Address 360 Denver Club Building City Denver State Colorado

Lease Name Hanley Well No. 2 Derrick Floor Elevation 4840 Location C NE 1/4 SW 1/4 Section 23 Township 3S Range 56W Meridian 6 1980 feet from S Section line and 1980 feet from W Section Line N or S E or W

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 1 Gas 0 Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 18, 1956 Signed J.W. Braden Title Production Superintendent

The summary on this page is for the condition of the well as above date. Commenced drilling May 1, 1956 Finished drilling May 9, 1956

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8, 22.7, F, 175, 150, 24, 24, 400.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To.

TOTAL DEPTH 5250 KB PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Elgen Electronic & Perma Log Date May 8 and 9, 1956 Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes initials AJJ, DVR, FJK, VRS, HHM, AH, JJD.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure. For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Handwritten initials 'R' and 'V' in red.

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Surface Sand	10' KB	157 KB	Sand and Clay
Shale	157	4103	Shale
Niobrara CH	4103	4550	Lime and Shale
Fort Hayes	4550	4598	Limestone & Shale and Sand
Shale	4598	4692	
Greenhorn LS	4692	5020	Lime and Shale
Muddy Zone	5020	5040	Shaly Siltstone Cored 5005-5025 No Tests
Shale	5040	5114	
"J" Zone	5064	5248	Sandstone Wet Cored 5073-5130 No Tests
(Bench # 1)	5064	5114	
(Bench # 2)	5114	5124	
T.D.	5250		

RECORD OF SHOOTING AND OR CHEMICAL TREATMENT			
DATE	DEPTH OF SHOOTING	DEPTH OF CHEMICAL TREATMENT	REMARKS

DATA ON TEST

TEST RESULTS	PRESSURE	TEMPERATURE	REMARKS