



00395258

LOCATION SWSE 25, 35, 56W  
OPERATOR Shenandoah Prod.  
WELL NAME Schreiber

FIELD Last Chance  
COUNTY Washington  
FORMATION \_\_\_\_\_

DATE OF INSPECTION DURING DRILLING: \_\_\_\_\_

RIG \_\_\_\_\_ SURFACE CASING: \_\_\_\_\_  
BOP'S \_\_\_\_\_ DEPTH \_\_\_\_\_ WOC \_\_\_\_\_  
CONTACT \_\_\_\_\_ CMT VOL \_\_\_\_\_ RETURNS \_\_\_\_\_  
ADEQUATE AQUIFER PROTECTION? \_\_\_\_\_  
COMMENTS \_\_\_\_\_

DATE OF INSPECTION AFTER COMPLETION: \_\_\_\_\_

FRACED: \_\_\_\_\_ PRODUCTION STRING: \_\_\_\_\_  
CBL CHECKED? \_\_\_\_\_ DEPTH \_\_\_\_\_ STAGED \_\_\_\_\_  
WATER DISPOSAL METHOD \_\_\_\_\_  
PITS: PERMIT \_\_\_\_\_ TDS \_\_\_\_\_ SKIM TANK \_\_\_\_\_  
DIMENSION: \_\_\_\_\_ SCREEN: \_\_\_\_\_ LINER: \_\_\_\_\_  
LEASE SIGN: \_\_\_\_\_ TANK ID: \_\_\_\_\_ FENCED? \_\_\_\_\_  
SURFACE EQUIPMENT: \_\_\_\_\_

DATE OF FINAL P&A INSPECTION 2/26/86

PLUG 1 30 SX @ 85-115 SURFACE RECLAIMED? No  
PLUG 2 10 SX @ surface SITE CLEAN? Yes  
PLUG 3 \_\_\_\_\_ SX @ \_\_\_\_\_ LANDOWNER RELEASE? \_\_\_\_\_

INSPECTOR \_\_\_\_\_

*Pits still open (dry)  
Little work already done  
esp. not visible*

*P&A 12-5-85*

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

*P = A RECEIVED SP*

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

JAN 7 1986

COLO. OIL & GAS CON. COM.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRY HOLE		5. LEASE DESIGNATION & SERIAL NO.	
2. NAME OF OPERATOR Shenandoah Production Co., Inc. & Gear Drilling Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 470 Denver Club Bldg. Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FEL of SE/4 At proposed prod. zone same as above		8. FARM OR LEASE NAME SCHREIBER	
14. PERMIT NO. 85-1716		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4774' GR		10. FIELD AND POOL, OR WILDCAT Last Chance	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-3S-56W	
		12. COUNTY Washington	
		13. STATE Colorado	

*SWSE*

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS. <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work December 5th, 1985 \* Must be accompanied by a cement verification report.

After setting surface casing, well was drilled to a total depth of 5034' and Dual Induction-SFL, Compensated Formation Density, GR and Caliper logs run. Since there was no significant shows of oil or gas, well was plugged and abandoned as follows:

- 30 sack cement plug from 85' to 115'
- 10 sack cement plug from surface to 30 feet.

Hole was filled with heavy mud as requested by Commission Representative on 12/5/85.

19. I hereby certify that the foregoing is true and correct

SIGNED *George L. Gear* TITLE President DATE 1/2/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

RECEIVED

JAN 7 1986

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG-BACK  DIFF. SERV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Shenandoah Production Co., Inc. & Gear Drilling Company

3. ADDRESS OF OPERATOR  
470 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' FSL & 1980' FEL of SE/4  
At top prod. interval reported below  
At total depth same as above

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
SCHREIBER

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Last Chance

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 25-3S-56W

14. PERMIT NO. 85-1716 DATE ISSUED 12/2/85 12. COUNTY Washington 13. STATE Colorado

15. DATE SPUDDED 12/2/85 16. DATE T.D. REACHED 12/4/85 17. DATE COMPL. (Ready to prod.) 12/5/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4774' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5034' (log) 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
Surf. to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Dry Hole 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Dual Ind., SFL, CFD, GR & Caliper logs 27. WAS WELL CORED YES  NO  DRILL STEM TEST YES  NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PELLED
8-5/8"	24.00	85' KB	12-1/4"	55 sax reg & 4° cac1	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					NONE		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL
NONE	

33. PRODUCTION  
DATE FIRST PRODUCTION Dry Hole PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROP'N FOR TEST PERIOD	OIL—BEL	GAS—MCF.	WATER—BEL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED George L. Gear (George L. Gear) TITLE President DATE 1/2/86