



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED JUL 3 1959

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Spring Creek Operator S. D. Johnson and Flagg Bros. County Logan Address 1517 Denver Club Building City Denver State Colorado

Lease Name Nicklas Well No. 2 Derrick Floor Elevation 1415 KB Location C NW 1/4 Section 30 Township 9N Range 55W Meridian 660 feet from N Section line and 660 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 1; Gas Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6-30-59 Signed [Signature] Title

The summary on this page is for the condition of the well as above date. Commenced drilling 5-1-59, 19 Finished drilling 5-6-59, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include sizes 8-5/8, 5-1/2, and 2.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a checkmark for FJP.

TOTAL DEPTH 5656 PLUG BACK DEPTH

Oil Productive Zone: From 5644 To 5656 Gas Productive Zone: From To Electric or other Logs run electric Date 5-6-59, 19 Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row 1: none (open hole).

Results of shooting and/or chemical treatment:

DATA ON TEST

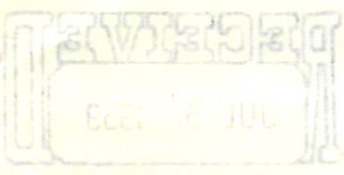
Test Commenced 8 A.M. or P.M. 5-13 1959 Test Completed 8 A.M. or P.M. 5-14 1959

For Flowing Well: Flowing Press. on Csg. 640 lbs./sq.in. Flowing Press. on Tbg. 80 lbs./sq.in. Size Tbg. 2" in. No. feet run 5644 Size Choke 16/64 in. Shut-in Pressure 900# For Pumping Well: Length of stroke used inches. Number of strokes per minute. Diam. of working barrel inches. Size Tbg. in. No. feet run. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? yes

TEST RESULTS: Bbls. oil per day 120 API Gravity 40 Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4723	5020	
Carlile	5073	5249	
Greenhorn	5249	5392	
Bentonite	5432	5435	
"D" Sand	5536	5554	
"J" Sand	5621		
"J" Producing Sand	5643		
			<u>Core Description</u>
			#1 from 5639 to 5657 19'
			2' Sandy Siltstone
			1' Black fissile shale
			4' Sand, tan, fn-grned, occasional shale concretions & stringers, good odor & stain, low P & P.
			10' Sand, tan, fn-grned, occasional vugs, slight vertical fracturing, good odor & stain, good P & P, thin shale streaks throughout, shalier and lower P & P in bottom 4 ft.
			2' "Reworked" sand & shale, no shows.
			<u>Drill Stem Test</u>
			#1 from 5643 to 5657
			Recovery
			Gas 5 minutes
			Oil 40 minutes (Estimated 15 BOPH)
			1510' Oil in pipe
			30' OCM
			10' Mud
			40' Water (Filtrate)
			BHP
			IF 173 SIP 1465
			FF 1136 HP 3088

ALL
DVR
WTR
MHM
MAL
HP
LD
FILE