



March 30, 1961

Fred Cronk & Associates Inc. ,  
Columbia Building  
Tulsa 14, Oklahoma

Dear Sirs:

We are in receipt of your Sundry Notices and Reports on Wells advising us of the change of operator for the Nicklas No. 2 and 4 in Section 30, Township 9 North, Range 55 West, Logan County, Colorado. We should have written to you some time ago regarding further requirements of this office.

In our letter to you dated December 28, 1960, we indicated that we must have (1) Designation of Agent for Cronk & Associates if they are to be the indicated operator of the lease. (2) We must have a Bond for wells capable of producing, per Rule 304, Page 10 of our Rules and Regulations. (3) We must have Certificates of Clearance (OGCC Form-10) showing this change of ownership for both of the producing wells, per Rule 311, Page 12.

Enclosed are the necessary forms and we will anticipate an early reply.

If we can be of further assistance please contact us.

Very truly yours,

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

---

William R. Smith, Senior Petroleum Engineer

WRS:lf

✓

well file  
#4 Nicklas  
C N 1/2 33-9N-55W

BEST IMAGE  
AVAILABLE

December 28, 1960

Cronk & Associates Incorporated  
Attn: B. Bayouth  
410 Columbia Building  
Tulsa, Oklahoma

Gentlemen:

Reference is made to your letter of December 20, 1960 stating you have taken over the operations of the S.D. Johnson-Nicklas Lease, Spring Creek Field, Logan County, Colorado.

In answer to your request I have listed below the reports required by our office. For reference I have included the specific rule and page number of our rules and regulations for each requirement.

1. Designation of Agent-Rule 302-Page 10- This is required of all operators in the State, only one copy is needed, and a new form is required only if your agent or address would change. The agent must be an individual.
2. Bonding Requirements-Rule 304-Page 10- Since this lease is patented or private land, a \$2500 bond must be posted on each well.
3. Operator's Monthly Production Report-Rule 308-Page 12- This report is required monthly, beginning in September 1960 in your case, whether or not a well is produced.
4. We also require a weekly report of daily average production. You will find forms enclosed; however, there is no rule in this regard.
5. Mill Levy Return-Rule 309-Page 12- This report must also be submitted monthly; however, the Revenue Department will forward the forms to you. Please read the instructions on the form carefully since this has been revised since the Rules & Regulations were published.

ND

