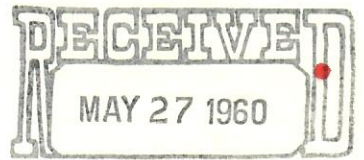


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Cabeen Exploration Corporation
County Jackson Address 945 Petroleum Club Building
City Denver 2, State Colorado

Lease Name Carlsrom-State "A" Well No. 1 Derrick Floor Elevation _____
Location NE SW SW Section 29 Township 9N Range 81W Meridian 6th PM
(quarter quarter)
990 feet from S Section line and 989 feet from W Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 26, 1960 Signed Paul J. Westrup
Title Dist. Drlg. & Production Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling 12/4, 19 59 Finished drilling 1/12, 19 60

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>10-3/4"</u>			<u>295'</u>	<u>175</u>			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4367 PLUG BACK DEPTH _____

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run Ind. - E. S. & Micro Log Date 1/11, 19 60
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						<u>AJJ</u>
						<u>DVR</u>
						<u>WRS</u>
						<u>HHM</u>
						<u>JAM</u>
						<u>FJP</u>
						<u>JJD</u>

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 ____ Test Completed _____ A.M. or P.M. _____ 19 ____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	1825	2656	Limey shale, shows 2110-20 DST 2101-2180; recovered mud
Carlile	2656	2910	Gray shale
Frontier	2910	3332	Silty tight ss. & shale
Mowry	3332	3440	Gray shale
Muddy	3440	3509	f.g. ss., silt & shale
Dakota	3509	3575	while f.g. tight ss., N.S.
Lakota	3575	3648	v.f.g. ss., tight N.S.
Morrison	3648	4092	Shale & tight ss., N.S.
Entrada	4092	4334	Shale & tight ss., N.S.
Triassic	4334	T. D.	Cored 4200-4250 DST 4094-4103 - recovered mud DST 4109-4200 - recovered mud

W.O.C.	MARKS CNT.	DEPTH LABELED	GRADE	WT. PER FT.	SIZE

Zone To	From	No. Perforations per ft.	Type of Charge

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT			
DATE	WELL & REIN DRIVE NO. (WELL NO.)	QUANTITY	FORMATION

TEST NO DATA