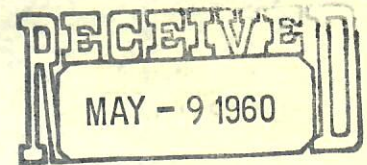




00260707

CORE LABORATORIES, INC
Petroleum Reservoir Engineering
DALLAS, TEXAS



OIL & GAS
CONSERVATION COMMISSION

Company CABEEN EXPLORATION CORPORATION Formation ENTRADA
Well CARLSTROM-STATE "A"-1 Cores DIAMOND File RP2-2274
Field WILDCAT Drilling Fluid WBM (OIL ADDED) Date Report 1/12/60
County JACKSON State COLORADO Elevation _____ Analysts DI
Location NE SW SW 29-9N-81W Remarks SERV # 8

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYs		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	4200-01	3.3	2.8	18.9	0.0	91.5		
2	4205-06	0.0	0.0	17.1	0.0	66.0		
3	4209-10	5.9	4.8	19.2	0.0	87.5		
4	4215-16	8.0	7.4	21.7	0.0	80.1		
5	4220-21	7.0	5.9	19.3	0.0	86.0		
6	4225-26	12	11	20.8	0.0	74.9		
7	4230-31	10	9.0	20.0	0.0	88.0		
8	4236-37	10	8.0	20.2	0.0	89.5		
9	4243-44	14	13	20.3	0.0	71.0		
10	4248-49	6.4	11.9 5.9	18.3	0.0	84.7		

PRELIMINARY COPY

NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

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