



02359236

DEPARTMENT OF NATURAL RESOURCES

STATE OF COLORADO

APR 6 1973

State for Patented and Federal lands.  
File in quadruplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Enbrook Oil & Gas, Inc.

3. ADDRESS OF OPERATOR  
622 Patterson Building Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 860' FEL  
At top prod. interval reported below 1270' FNL  
At total depth \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
HUBBARD - BOSTON

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
#5

10. FIELD AND POOL, OR WILDCAT  
Caribou

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
NE NE 30-3S-56W

14. PERMIT NO. 72-885 DATE ISSUED 10/25/72

12. COUNTY Washington 13. STATE Colorado

15. DATE SPUNDED 11/18/72 16. DATE T.D. REACHED 11/26/72 17. DATE COMPL. (Ready to prod.) 11-26-72 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4791 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5252 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN IES & Micro log 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	129'	12-1/4"	75 Sax	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Guy W. Tucker TITLE Agent DATE 4 / 4 / 73

DVR	<input checked="" type="checkbox"/>
FIP	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JHD	<input checked="" type="checkbox"/>



EDWIN F. MARKER  
 GEOLOGIST  
 321 COLORADO BUILDING  
 DENVER 2, COLORADO

RECEIVED  
 APR 6 1973  
 COLO. OIL & GAS CONS. COMM.

RESIDENCE PHONE EMPIRE 6-6104

ENBROOK OIL & GAS CO., INC.  
 #5 Hubbard-Boston

OFFICE PHONE AMHERST 6-0774

OPERATOR Enbrook Oil & Gas Co., Inc.  
 WELL #5 Hubbard-Boston  
 LOCATION 860' FEL & 1270' FNL of NE NW Section 30,  
 T3S-R56W, Washington County, Colorado  
 ELEVATION 4791 GR 4797 KB  
 DATE STARTED November 17, 1972  
 SURFACE CASING 129' of 8-5/8" @ 135' w/75 sxs  
 CORE None  
 DRILL STEM TEST 'J' Sand 5164-5170'  
 INDUCTION-ELECTRICAL LOG Surface Casing to Total Depth  
 CONTRACTOR Allison Drilling Company  
 STATUS Plugged and Abandoned

LOG TOPS

<u>Formation</u>	<u>Depth</u>
Niobrara	4213
Carlile	4675
Greenhorn	4749
Bentonite	4978
'D' Sand	5072 (-275)
'J' Sand	5122 (-325)
Total Depth Reached	5244
Driller's TD	5252

DVR	
FJP	✓
HIM	✓
JAM	✓
JD	✓

SAMPLE DESCRIPTIONS

(sample descriptions have been correlated to the log)

5072 - 5082 Sandstone, white, very fine, silty, shaly streaks, no show.

5082 - 5122 Shale, black, silty streaks.

5122 - 5130 Sandstone, white, fine, good porosity, some clay-filling good fluorescence.

5130 - 5162 Sandstone as above with no show, considerable clay-filling.

5162 - 5179 Sandstone, white, fine to medium, some coarse, good porosity, good fluorescence.

5179 - 5206 Sandstone, white, fine, fair to good porosity, shaly streaks, traces of fluorescence.

5206 - 5212 Shale, black, fissile.

5212 - 5218 Sandstone, white, very fine to fine, fair porosity, silty, spotty fluorescence.

5218 - 5244 Sandstone, white, very fine to fine, fair porosity, clay-filling in part, no show.

Enbrook Oil & Gas - #5 Hubbird-Boston (con't)

DRILL STEM TEST

DST #1 5164-5170 feet (straddle test), open 2 hours, shut-in 30 minutes, steady very weak blow throughout test. Recovered 450 feet of muddy water with scum of oil on top.  
Pressures: IH 3015#, FH 2994#, IF 88#, FF 257# and SIP 636#.

BIT RECORD

<u>Make</u>	<u>Size</u>	<u>Type</u>	<u>From - To</u>	<u>Footage</u>
HTC	7-7/8	OSC3	136 - 2967	2831
Sec	7-7/8	S3	2967 - 4372	1405
Sec	7-7/8	S3	4372 - 5136	764
Sec	7-7/8	S4T	5136 - 5252	116

STATUS

Plugged and abandoned - November 26, 1972.



Edwin F. Marker

RECEIVED

APR 6 1973

November 27, 1972

COLO. OIL & GAS CONS. COMM.