

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/20/2025

Submitted Date:

10/21/2025

Document Number:

708907689

FIELD INSPECTION FORM

Loc ID 335034 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 28 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
294518	WELL	PR	05/01/2025	GW	045-15500	PUCKETT 22A-12D	PR
294519	WELL	PR	08/01/2024	GW	045-15501	PUCKETT 21D-12D	PR
294520	WELL	PR	08/01/2024	GW	045-15502	PUCKETT 21B-12D	PR
294521	WELL	SI	04/01/2025	GW	045-15503	PUCKETT 21A-12D	PR
294522	WELL	PR	08/01/2024	GW	045-15504	PUCKETT 21C-12	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Quarter/Quarter section on wellhead sign incorrect - please refer to photo log		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign on spur road near entrance to location		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank Chemical tank labels weathered/damaged & some required information is illegible		
Corrective Action:	Comply with CECMC Rules 602 & 605		Date: 11/20/2025

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Small amount of staining near PUCKETT 21B-12D wellhead - please refer to photo log		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment:	No
Comment:	<input style="width: 100%;" type="text"/>
<input type="checkbox"/> Multiple Spills and Releases?	

Fencing/:			
Type	TANK BATTERY		
Comment:	Barbed wire fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Liquid nitrogen tank - pipe rail fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLS	HEATED STEEL AST		,
Comment:	Tank equipped with telemetry				

Corrective Action:	Date:
--------------------	-------

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	294518	Type:	WELL	API Number:	045-15500	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 Additionally the PUCKETT 21D-12D, PUCKETT 21B-12D, PUCKETT 21A-12D & PUCKETT 21C-12 wells also lack wellbore diagrams/not in compliance with CECMC Rule 420							Date:	11/20/2025
Corrective Action:	Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17							Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	294519	Type:	WELL	API Number:	045-15501	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	294520	Type:	WELL	API Number:	045-15502	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	294521	Type:	WELL	API Number:	045-15503	Status:	SI	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	294522	Type:	WELL	API Number:	045-15504	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Rip Rap				
		Culverts				
				Material Handling And Spill Prevention		Chemical tank containment
		Drains				
Berms						
		Sediment Traps				
Compaction						Small amount of light compaction
		Gravel				Sparse to none
Gravel						Sparse to none in most areas
		Berms				
		Compaction				Light compaction in some sections
		Retention Ponds				
		Ditches				

Comment: Chemical tank containment approximately 1/4 - 3/8 full of fluid, may need maintenance in the near future

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 10/20/2025 at approximately 14:36 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC PUCKETT 22A-12D (MESA 12) Pad Location # 335034 in Garfield County Colorado. Location is within High Priority/Black Bear Habitat areas/Greater Sage Grouse General Habitat Management Area & in close proximity to Density/NSO Habitat areas. Location is approximately 621 yards from Starkey Gulch. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Signs/Marker - Chemical tank labels weathered/damaged & some required information is illegible - Comply with rules 602 & 605 with a CA date of 11/20/2025</p> <p>2. Inspected Facilities - All wells on location lack wellbore diagrams - Comply with rule 420 with a CA date of 11/20/2025</p> <p>Comments -</p> <p>Signs/Marker - Quarter/Quarter section on wellhead sign incorrect</p> <p>Housekeeping - Small amount of staining near PUCKETT 21B-12D wellhead</p> <p>Stormwater - Chemical tank containment approximately 1/4 - 3/8 full of fluid, may need maintenance in the near future.</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	10/21/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404399750	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7290920
708907690	Inspection/Audit 708907689 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7290918
708907691	Inspection/Audit 708907689 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7290919