

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/20/2025

Submitted Date:

10/21/2025

Document Number:

708907686

FIELD INSPECTION FORM

Loc ID 335527 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 29 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
297124	WELL	SI	06/01/2025	GW	045-16317	PUCKETT 13B-24D	SI
297125	WELL	SI	06/01/2025	GW	045-16316	PUCKETT 13A-24D	SI
297126	WELL	SI	08/01/2025	GW	045-16315	PUCKETT 13D-24D	PR
297127	WELL	SI	06/01/2025	GW	045-16314	PUCKETT 13C-24D	SI

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
	Type	Access	
	comment:		
	Corrective Action		Date:

Overall Good:

Signs/Marker:			
	Type	OTHER	
	Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.	
	Corrective Action:		Date:
	Type	BATTERY	
	Comment:		
	Corrective Action:		Date:
	Type	OTHER	
	Comment:	Sign at entrance to location	
	Corrective Action:		Date:
	Type	WELLHEAD	
	Comment:		
	Corrective Action:		Date:
	Type	CONTAINERS	
	Comment:	Chemical tank	
	Corrective Action:		Date:
	Type	TANK LABELS/PLACARDS	
	Comment:		
	Corrective Action:		Date:

Emergency Contact Number:			
	Comment:	911/970-285-2615	
	Corrective Action:		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
	Type	WELLHEAD	
	Comment:	Pipe rail fence	
	Corrective Action:		Date:

Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	OTHER		
Comment:	Chemical tank - pipe rail fence & cattle panels		
Corrective Action:			Date:
Type	OTHER		
Comment:	Pig station & liquid nitrogen tank - pipe rail fence		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Barbed wire fence		
Corrective Action:			Date:

Equipment:			corrective date
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 2		
Comment:	1 marked deadman 1 unmarked deadman - please refer to photo log All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:			Date:
Type: Bradenhead	# 4		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:

Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Other	# 2		
Comment:	1 Rupture disc vent line on separator does not comply with CECMC pressure safety device rules 1 PRV vent line on separator does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC Rule 608		Date: 10/28/2025
Type: Other	# 2		
Comment:	Open ended pipes on fire tubes/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC Rules 602 & 608		Date: 10/28/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	HEATED STEEL AST		
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 297124 Type: WELL API Number: 045-16317 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - last produced May 2025
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420
 Additionally the PUCKETT 13A-24D, PUCKETT 13D-24D & PUCKETT 13C-24D wells also lack wellbore diagrams/not in compliance with CECMC Rule 420

Corrective Action: Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17 **Date:** 11/20/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 297125 Type: WELL API Number: 045-16316 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - last produced May 2025
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: _____ **Date:** _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 297126 Type: WELL API Number: 045-16315 Status: SI Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: _____ **Date:** _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 297127 Type: WELL API Number: 045-16314 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - last produced May 2025
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: _____ **Date:** _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
				Material Handling And Spill Prevention		Failure to maintain chemical BMP
		Compaction				Light compaction in some sections
		Sediment Traps				
		Ditches				
Gravel						Sparse to none in most areas
Berms						
Compaction						Light compaction in some areas
		Gravel				Sparse to none
		Drains				
		Berms				
		Rip Rap				

Comment: Failure to maintain chemical BMP – Chemical tank containment approximately 3/4 full of fluid/BMP insufficient to contain possible spill

Corrective Action: Comply with CECMC Rule 1002

Date: 10/24/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 10/20/2025 at approximately 17:10 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC PUCKETT 13B-24D (MESA 17 697) Pad Location # 335527 in Garfield County Colorado. Location is within High Priority/Black Bear Habitat areas/Greater Sage Grouse General Habitat Management Area & in close proximity to Density Habitat area. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - Open ended pipes on fire tubes/wildlife hazard - Comply with rules 602 & 608 with a CA date of 10/28/2025 2. Equipment - Rupture disc vent line & PRV vent line on separator do not comply with CECMC pressure safety device rules - Comply with rule 608 with a CA date of 10/28/2025 3. Inspected Facilities - All 4 wells on location lack wellbore diagrams - Comply with rule 420 with a CA date of 11/20/2025 4. Stormwater - Failure to maintain chemical BMP - Comply with rule 1002 with a CA date of 10/24/2025 <p>Comments -</p> <p>Equipment - 1 unmarked deadman</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	10/21/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404399647	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7290697
708907687	Inspection/Audit 708907686 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7290695
708907688	Inspection/Audit 708907686 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7290696