

# Oxy Operations Summary

Well:	TUTTLE INVESTMENT CO UNIT #1			Spud Date:	11/24/1991 12:00:00 AM
Project:	COLORADO - WELD			Site:	T03N-R66W-S08
Event:	ABANDONMENT			Rig Name:	SWABBCO 12
Start Date:	1/22/25			End Date:	5/6/25
Datum:	RKB @ 4837			Well UWI:	0512315355
Report Date	Time From	Time To	Duration (hr)	Operation	
1/22/25	10:00	13:00	3	SWABPRO SITP 850 SICP 850 FL NOT DETECTED RIHW/ 2" JUC FISH PLUNGER @ 7745' RIHW/ 2" JUC FISH FLOATER @ 7745' RIHW/ 1.625' LIB TAG FILL @ 8114' RDMO	
1/23/25	7:00	8:00	1	FORM 17 TEST NO FLUIDS, SC START WHISPER AND SC END 0 PSI.	
1/24/25	7:00	10:00	3	SURFACE PREP	
1/29/25	5:30	6:30	1	TRAVEL TO LOCATION	
1/29/25	6:30	7:00	0.50	JSA, SAFETY MEETING ABOUT RIG/MOB	
1/29/25	7:00	15:00	8	RIG/MOB FROM GALAXY N1 TO TUTTLE UNIT 1	
1/29/25	8:00	8:45	0.75	TRAVEL TO LOC	
1/29/25	8:45	9:00	0.25	JSA MEETING	
1/29/25	9:00	10:00	1	TRAVEL TO SHOP	
1/29/25	15:00	18:00	3	JSA, SAFETY MEETING SPOT IN CONTAINMENT MATS & EQUIPMENT. PUT ON GUIDELINES, DO DERRICK INSPECTION & PUMP.	
1/29/25	18:00	18:30	0.50	TRAVEL TO YARD.	
1/30/25	5:30	6:00	0.50	TRAVEL TO LOCATION	
1/30/25	6:00	6:30	0.50	JSA, SAFETY MEETING	
1/30/25	6:30	6:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 800 (PSI). TUBING: 1000 (PSI). INTERMEDIATE CASING 0 (NA).	
1/30/25	6:45	8:45	2	RU SWABBCO 12	
1/30/25	8:45	10:15	1.50	PUMP 80BBLs OF FRESH W/BIO DOWN CSG & 40 DOWN TBG , WELL KILLED, PUMPED TOTAL 120BBLs , KICK PUMP OFF WELL REMAINED STATIC RMOR, STUMP TEST BOP, TEST BLIND RAMS TO 250PSI LOW - HELD 10MINS & 5000PSI HIGH - HELD 10MINS, TEST 2 TIW VALVES	
1/30/25	10:15	12:00	1.75	NDWH, NUBOP, TORQUE WELLHEAD BOLTS TO SPEC & TEST PIPE RAMS TO 250PSI LOW - HELD 10MINS & 5000PSI HIGH - HELD 10MINS RD TORQUE & TEST , RU FLOOR	
1/30/25	12:00	12:30	0.50	CREW LUNCH	
1/30/25	12:30	13:00	0.50	TOOH 30 STANDS	
1/30/25	13:00	14:00	1	SWIFN, WINTERIZE EQUIPMENT	
1/30/25	14:00	14:30	0.50	TRAVEL TO YARD	
2/4/25	5:30	6:00	0.50	TRAVEL TO LOCATION	
2/4/25	6:00	6:30	0.50	JSA, SAFETY MEETING	

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2/4/25	6:30	6:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 100 (PSI). TUBING: 100 (PSI). INTERMEDIATE CASING 0 (NA).	
2/4/25	6:45	7:15	0.50	KILL WELL	
2/4/25	7:15	10:30	3.25	TOOH - 112 STANDS, LD 23 JTS OF 2-3/8", EUE, 8RD, 4.7#, J55	
2/4/25	10:30	10:45	0.25	JSA, SAFETY MEETING W/ TWG	
2/4/25	10:45	11:30	0.75	RUWL, NU WL FLANGE, TIGHTEN W/ PULL BARS. PU WL LUBE/BOP.	
2/4/25	11:30	12:15	0.75	PU & RIH W/ 5-1/2", 17# GAUGE RING @ 7710', POOH	
2/4/25	12:15	13:15	1	PU & RIH W/ 5-1/2", 17# CIBP @ 7700', POOH	
2/4/25	13:15	14:15	1	DB 4SX ON TOP OF CIBP @ 7700', POOH	
2/4/25	14:15	15:15	1	PU & RIH W/ ONE 4' 3-1/8" PERF GUN W/ 4 SPF, 120D PHASING & 46" PENETRATION ,43"EH, SHOOT 4' OF SQUEEZE HOLES @ 7068-7072', POOH	
2/4/25	15:15	15:45	0.50	RDWL	
2/4/25	15:45	16:00	0.25	JSA, SAFETY MEETING W/ CTS	
2/4/25	16:00	17:00	1	PU & TIH W/ 5-1/2" CICR ON 112JTS, EOT@ 3500'	
2/4/25	17:00	17:30	0.50	SWIFN, WINTERIZE EQUIPMENT	
2/4/25	17:30	18:00	0.50	TRAVEL TO YARD	
2/5/25	5:30	6:00	0.50	TRAVEL TO LOCATION	
2/5/25	6:00	6:30	0.50	JSA, SAFETY MEETING	
2/5/25	6:30	6:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 100 (PSI). TUBING: 100 (PSI). INTERMEDIATE CASING 0 (NA).	
2/5/25	6:45	8:00	1.25	PU & TIH W/ 5-1/2" CICR ON 224JTS, EOT@ 7038'	
2/5/25	8:00	8:15	0.25	SET CICR @ 7038'	
2/5/25	8:15	10:00	1.75	CIRCULATE 220BBLs OF WATER W/ BIO, WELL CLEAN	
2/5/25	10:00	12:00	2	WAIT ON SLB CMT, STUCK ON A OXY LOCATION	
2/5/25	12:00	12:45	0.75	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (SLB).	
2/5/25	12:45	13:30	0.75	PUMP 115 SX, 15.8 PPG, 1.53 CF/SX CLASS G CEMENT, (NIO BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 7038 FT, BOTTOM (PERF): 7072 FT, TOP (PERF): 7068 FT, TOC IN CSG: 6825 FT	
2/5/25	13:30	14:15	0.75	STING OUT, LD 18 JTS REVERSE CIRCULATE BOTTOMS UP, CLEAN RETURNS	
2/5/25	14:15	17:00	2.75	TOOH- 67 STANDS, LD- 72JTS	

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2/5/25	17:00	17:30	0.50	SWIFN, WINTERIZE EQUIPMENT & TARP	
2/5/25	17:30	18:00	0.50	TRAVEL TO YARD	
2/6/25	5:30	6:00	0.50	TRAVEL TO LOCATION	
2/6/25	6:00	6:30	0.50	JSA, SAFETY MEETING W/ TWG	
2/6/25	6:30	6:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING 0 (NA).	
2/6/25	6:45	7:15	0.50	RUWL, NU WL FLANGE, TIGHTEN W/ PULL BARS. PU WL LUBE/BOP.	
2/6/25	7:15	9:30	2.25	RUN CBL FROM 6500' TO SURFACE, SEND OFF.	
2/6/25	9:30	10:00	0.50	PU & RIH W/ ONE 4' 3-1/8" PERF GUN W/ 4 SPF, 120D PHASING & 46" PENETRATION ,43"EH, SHOOT 4' OF SQUEEZE HOLES @ 4269-4273', POOH	
2/6/25	10:00	10:30	0.50	RDWL	
2/6/25	10:30	11:00	0.50	PU & TIH W/ 5-1/2" CICR ON 135JTS, EOT@ 4239'	
2/6/25	11:00	11:15	0.25	SET CICR @ 4239'	
2/6/25	11:15	11:45	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (SLB).	
2/6/25	11:45	12:15	0.50	PUMP 105 SX, 15.8 PPG, 1.18 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4239 FT, BOTTOM (PERF): 4269 FT, TOP (PERF): 4273 FT, TOC IN CSG: 4155FT	
2/6/25	12:15	12:45	0.50	STING OUT, LD 18 JTS REVERSE CIRCULATE BOTTOMS UP, CLEAN RETURNS	
2/6/25	12:45	13:45	1	TOOH- 42 STANDS, LD- 33JTS	
2/6/25	13:45	14:15	0.50	RUWL, NU WL FLANGE, TIGHTEN W/ PULL BARS. PU WL LUBE/BOP.	
2/6/25	14:15	14:45	0.50	PU & RIH W/ ONE 4' 3-1/8" PERF GUN W/ 4 SPF, 120D PHASING & 46" PENETRATION ,43"EH, SHOOT 4' OF SQUEEZE HOLES @ 2700-2704', POOH	
2/6/25	14:45	15:15	0.50	RDWL	
2/6/25	15:15	15:45	0.50	PU & TIH W/ 5-1/2" CICR ON 85JTS, EOT@ 2670'	
2/6/25	15:45	16:00	0.25	SET CICR @ 2670'	
2/6/25	16:00	16:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (SLB).	
2/6/25	16:30	17:00	0.50	PUMP 100 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 2670 FT, BOTTOM (PERF): 2704 FT, TOP (PERF): 2700 FT, TOC IN CSG: 2585 FT	

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2/6/25	17:00	17:30	0.50	STING OUT, LD 18 JTS REVERSE CIRCULATE BOTTOMS UP, CLEAN RETURNS	
2/6/25	17:30	18:00	0.50	TOOH- 20 STANDS, LD- 27JTS	
2/6/25	18:00	18:30	0.50	SWIFN, WINTERIZE EQUIPMENT ( COA- WOC 8HRS)	
2/6/25	18:30	19:00	0.50	TRAVEL TO YARD	
2/6/25	19:00			COA: CONFIRM & DOCUMENT STATIC CONDITIONS IN THE WELL BEFORE PLACING THE NEXT PLUG. IF THERE IS EVIDENCE OF PRESSURE OR FLUID MIGRATION AT ANY TIME AFTER PLACING THE SUSSEX PLUG. (DONE)	
2/7/25	5:30	6:00	0.50	TRAVEL TO LOCATION	
2/7/25	6:00	6:30	0.50	JSA, SAFETY MEETING W/ TWG	
2/7/25	6:30	6:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING 0 (NA).	
2/7/25	6:45	7:30	0.75	RUWL, NU WL FLANGE, TIGHTEN W/ PULL BARS. PU WL LUBE/BOP.	
2/7/25	7:30	8:00	0.50	PU & RIH W/ ONE 4' 3-1/8" PERF GUN W/ 4 SPF, 120D PHASING & 46" PENETRATION ,.43"EH, SHOOT 4' OF SQUEEZE HOLES @ 1275-1279', POOH	
2/7/25	8:00	8:30	0.50	RDWL	
2/7/25	8:30	9:15	0.75	TIH W/ PACKER, SET @ 1245'	
2/7/25	8:30	8:30	0	COA: VERIFY AND DOCUMENT THAT ALL PRESSURE AND FLUID MIGRATION HAS BEEN ELIMINATED PRIOR TO PLACING THE SC PLUG AT 1245', IF THERE IS EVIDENCE OF PRESSUREOR FLUID MIGRATION. (DONE)	
2/7/25	9:15	10:00	0.75	PERFORM INJECTION TEST (WITH PACKER).	
2/7/25	10:00	10:30	0.50	RELEASE PACKER, TOOH	
2/7/25	10:30	11:00	0.50	PU & TIH W/ 5-1/2" CICR ON 40JTS, EOT@ 1245'	
2/7/25	11:00	11:15	0.25	SET CICR @ 1245'	
2/7/25	11:15	12:00	0.75	CREW LUNCH	
2/7/25	12:00	13:00	1	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (SLB).	
2/7/25	13:00	14:00	1	PUMP 165 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 1245 FT, BOTTOM (PERF): 1279 FT, TOP (PERF): 1275 FT, TOC IN CSG: 598 FT	
2/7/25	14:00	14:45	0.75	STING OUT, LD 18 JTS REVERSE CIRCULATE BOTTOMS UP, CLEAN RETURNS	
2/7/25	14:45	15:30	0.75	LD TBG	

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2/7/25	15:30	17:00	1.50	SWIFN, WINTERIZE EQUIPMENT CLEAN CMT TANK	
2/7/25	17:00	17:30	0.50	TRAVEL TO YARD	
2/7/25				COA: WOC 8HRS. NO EVIDENCE OF PRESSURE OR FLUID MIGRATION (DONE)	
2/8/25	5:30	6:00	0.50	TRAVEL TO LOCATION	
2/8/25	6:00	6:30	0.50	JSA, SAFETY MEETING W/ TWG	
2/8/25	6:30	6:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING 0 (NA).	
2/8/25	6:45	7:00	0.25	COA: CEMENT WAS NOT CIRCULATED TO SURFACE, THEN WOC 4 HRS (PUMPED 2/7/25) TAG TOC 2/8/25, TOC MUST BE 622' OR SHALLOWER (TOC@598')	
2/8/25	7:00	7:30	0.50	TIH W/ 5-1/2" SCRAPER TO 598', TAG TOC AT 598', TOO H	
2/8/25	7:30	8:00	0.50	RUWL, NU WL FLANGE, TIGHTEN W/ PULL BARS. PU WL LUBE/BOP.	
2/8/25	8:00	8:15	0.25	PU & RIH W/ 5-1/2", 17# CIBP @ 300', POOH	
2/8/25	8:15	8:45	0.50	PU & RIH W/ ONE 4' 1-11/16" CSG PUNCHES W/ 4 SPF, 90D PHASING & .25" PENETRATION ,.43"EH, SHOOT 4' OF SQUEEZE HOLES @ 145-149', POOH	
2/8/25	8:45	9:15	0.50	RDWL	
2/8/25	9:15	9:30	0.25	PU 8JTS OF 2-3/8, EUE, 8RD, 4.7#, J55, EOT@260'	
2/8/25	9:30	12:00	2.50	CIRCULATE DOWN 5-1/2" CSG, UP SC TILL, NO GAS/ LELS	
2/8/25	12:00	12:30	0.50	BLOW WELL DRY W/ RIG AIR	
2/8/25	12:30	13:15	0.75	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (SLB).	
2/8/25	13:15	13:45	0.50	PUMP 50 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF): 149 FT, TOP (PERF): 145 FT, TOC IN CSG: 5 FT	
2/8/25	13:45	15:00	1.25	LD JTS, RD FLOOR, NDBOP, TOP OFF WELL, CLEAN OUT CMT TANK	
2/8/25	15:00	17:00	2	RD SWABBCO 12	
2/8/25	17:00	17:30	0.50	TRAVEL TO YARD	
2/8/25				COA: DUE TO PROXIMITY TO A WETLAND, SURFACE WATER, OR EXPECTED SHALLOW GROUNDWATER OPERTOR WILL USE SECONDARY CONTAINMENT FOR ALL TANKS ( DONE)	

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2/8/25				COA: Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare. DONE	
5/6/25	8:00	9:00	1	(VISUAL) CHECK FOR 15 MINUTES. ISOLATION CONFIRMED (YES)OTHER METHOD:	
5/6/25	8:00	9:00	1	DUG UP SURFACE CASING	
5/6/25	9:00	10:00	1	CUT CASING 6' BELOW GL, CEMENT AT SURFACE. CEMENT TO SURFACE.	
5/6/25	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
5/6/25	11:00	12:00	1	BACKFILLED	