

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/20/2025

Submitted Date:

10/20/2025

Document Number:

708907682

FIELD INSPECTION FORM

Loc ID 335582 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 28 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Longworth, Mike		mike.longworth@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265297	WELL	PR	08/01/2024	GW	045-08997	CHEVRON 22-8D	SI
265298	WELL	PR	08/01/2024	GW	045-08996	CHEVRON 12-8D	PR
284336	WELL	PR	08/01/2024	GW	045-12145	CHEVRON 1B-8D	SI
284340	WELL	PR	08/01/2024	GW	045-12144	CHEVRON 1D-8D	PR
284341	WELL	PR	08/01/2024	GW	045-12143	CHEVRON 1F-8D	PR
284342	WELL	PR	08/01/2024	GW	045-12142	CHEVRON 2B-8D	PR
284343	WELL	PR	08/01/2024	GW	045-12141	CHEVRON 1C-8D	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:			Date:

Type	OTHER		
Comment:	Liquid nitrogen tank - pipe rail fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:		Date:	
Type: Other	# 3		
Comment:	Open ended piping on fire tubes/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC Rules 602 & 608	Date:	10/27/2025
Type: Bradenhead	# 7		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Other	# 4		
Comment:	Unused flowlines lack lockout tagout (OOSLAT)		
Corrective Action:	Comply with CECMC Rule 1101	Date:	10/27/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 265297 Type: WELL API Number: 045-08997 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In
 Wellbore diagram & drilling completion report submitted by operator appear to be inaccurate
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect. Additionally the "as drilled" coordinates for the CHEVRON 12-8D & CHEVRON 1B-8D also appear to be incorrect/not in compliance with CECMC Rules 216 & 414.

Corrective Action: **Comply with CECMC Rules 216 & 414** Date: 11/19/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 265298 Type: WELL API Number: 045-08996 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 Drilling completion report submitted by operator appears to be inaccurate
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420
 Additionally the CHEVRON 1B-8D, CHEVRON 1D-8D, CHEVRON 1F-8D, CHEVRON 2B-8D & CHEVRON 1C-8D wells also lack wellbore diagrams/not in compliance with CECMC Rule 420
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414.

Corrective Action: **Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17** Date: 11/19/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 284336 Type: WELL API Number: 045-12145 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 284340 Type: WELL API Number: 045-12144 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 284341 Type: WELL API Number: 045-12143 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 284342 Type: WELL API Number: 045-12142 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 284343 Type: WELL API Number: 045-12141 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Rip Rap				
		Gravel				Sparse to none
Gravel						Insufficient gravel
		Culverts				
		Compaction				
		Sediment Traps				
		Berms				
Berms	Fail					BMP's need maintenance
Other	Fail					Sediment transport onto location/insufficient BMPs
Compaction						Signs of lack of stabilization/compaction
Other	Fail					Erosion on cut slope/insufficient BMP's

Comment:
 1. Failure to minimize erosion & transport of sediment - Erosion & transport of sediment onto location/insufficient BMP's. (Additionally sediment is encroaching on multiple wellheads)
 2. Failure to minimize erosion & transport of sediment - Erosion on cut slope & transport of sediment onto location/insufficient BMP's (NW corner near tank battery)
 3. Transport of sediment off location/berm needs maintenance

Corrective Action: **Comply with CECMC Rule 1002**

Date: 11/04/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 10/20/2025 at approximately 13:02 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC CHEVRON 22-8D (Garden Gulch 1 696) Pad. Location # 335582 in Garfield County Colorado. Location is within High Priority/Density/NSO/Black Bear Habitat areas. Location is approximately 74 yards from Garden Gulch. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - Unused flowlines lack lockout tagout (OOSLAT) - Comply with rule 1101 with a CA date of 10/27/2025 2. Equipment - Open ended piping on fire tubes/wildlife hazard/available for entry by wildlife - Comply with rules 602 & 608 with a CA date of 10/27/2025 3. Inspected Facilities - "As drilled" coordinates for the CHEVRON 22-8D, CHEVRON 12-8D & CHEVRON 1B-8D wells appear to be incorrect - Comply with CECMC Rules 216 & 414 with a CA date of 11/19/2025 4. Inspected Facilities - CHEVRON 12-8D, CHEVRON 1B-8D, CHEVRON 1D-8D, CHEVRON 1F-8D, CHEVRON 2B-8D & CHEVRON 1C-8D wells lack wellbore diagrams - comply with rule 420 with a CA date of 11/19/2025 5. Stormwater - Failure to minimize erosion & transport of sediment - Erosion & transport of sediment onto location/insufficient BMP's & transport of sediment off location/berm needs maintenance - Comply with rule 1002 with a CA date of 11/04/2025 <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	10/20/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404398144	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7289228
708907683	Inspection/Audit 708907682 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7289226
708907684	Inspection/Audit 708907682 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7289227