

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/22/2025

Submitted Date:

10/24/2025

Document Number:

700300850

FIELD INSPECTION FORM

Loc ID 306768 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10749
Name of Operator: SIMCOE LLC
Address: 1199 MAIN AVE SUITE 101
City: DURANGO State: CO Zip: 81301

Findings:

- 14 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, General		sjninspections@ikavenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263683	WELL	PR	05/16/2002	CBM	067-08724	HOTTER A 2	PR

General Comment:

[Routine inspection and well file audit by SW Compliance Supervisor Steve Labowskie.](#)

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign is deteriorated and placed behind electrical transformer		
Corrective Action:	Install/repair sign	Date:	11/24/2025
Type	TANK LABELS/PLACARDS		
Comment:	Adequate adhesive labels on tank. Free standing sign is becoming illegible		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			Date:
Corrective Action:			Date:

Good Housekeeping:			
Type	DEBRIS		
Comment:	some lumber/wood debris near wellhead observed		
Corrective Action:		Date:	
Type	OTHER		
Comment:	freestanding produced water sign no longer legible. Tank has adequate labels/placards		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Discolored soil/material near compressor is indicative of lubrication oil release.		
Corrective Action:	Clean up material per rule 1002.f and 907 and dispose in approved manner appropriate for type of waste. Maintain/modify equipment to prevent any additional releases/recurrence of conditions.		Date: 11/24/2025

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____
 Comment: _____
 Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	stoick panels around equipment		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 1		
Comment:	Chemical injection system with spill prevention, spill prention almost overflowing.		

Corrective Action:	maintain freeboard/containment volume, fluid within inches from overflowing. Fluid is slightly discolored and may contain chemical product or residues and shall be treated and dsiposed appropriately for type of waste.			Date:	10/31/2025
	Note: freezing of fluid may also cause damage to full container due to expansion				
Type: Bradenhead	# 1				
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:	calibrated				
Corrective Action:				Date:	
Type: Flow Line	# 1				
Comment:					
Corrective Action:				Date:	
Type: Horizontal Heater Treater	# 1				
Comment:					
Corrective Action:				Date:	
Type: Bird Protectors	# 1				
Comment:					
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	wellhead				
Corrective Action:				Date:	
Type: Compressor	# 1				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		37.190884,-107.851760
Comment:	Discolored water inside containment, level near top of observation port and grated opening. Top of vessel also corroded and due for painting.				
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Sufficent	Base Sufficient	Inadequate
Comment:	Discolored water inside containment, level near top of observation port and grated opening.			
Corrective Action:	Maintian adequate freeboard to prevent mixing of produced fluids and precipitation. Note: any evidence that fluids contain wastes such as color or rainbow sheen should be treated and disposed of properly according to type of waste.			Date: 10/31/2025

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 263683 Type: WELL API Number: 067-08724 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 06/08/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Last Form 17 6/25/25 test date, 0 pressure

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300864	deteriorated/illegible well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7297229
700300865	discolored soils indicating lube oil release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7297230
700300866	buried vessel and fluid, inadequate freeboard	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7297231
700300867	spill prevention unit full of precipitation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7297232