

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/17/2025

Submitted Date:

10/24/2025

Document Number:

719200339

FIELD INSPECTION FORM

Loc ID 335069 Inspector Name: Gaasche, Emily On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 6 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		ECMCInspectionReports@flywheelenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
335069	LOCATION	AC			-	CLOUGH-66S94W 22SWNW	RI

General Comment:

On 10/17/2025, NW Reclamation Specialist Emily Gaasche conducted an inspection at TEP Rocky Mountain LLC's CLOUGH-66S94W/22SWNW location in Garfield County, Colorado.

Location is within CPW High Priority Habitat: Elk Severe Winter Range, Elk Winter Concentration Area, Mule Deer Severe Winter Range, Mule Deer Winter Concentration Area.

The following compliance issues were observed during this inspection:
-1003 interim reclamation
-Stormwater

Refer to the Reclamation and Stormwater sections of this report for additional details.

Refer to the photo-documentation attached to this report for additional details.

Any outstanding CA's from previous inspections remain applicable.

Inspected Facilities

Facility ID: 335069 Type: LOCATION API Number: - Status: AC Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment No waste or debris observed on the interim and production areas of the location.

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment No unused or unneeded equipment observed on the interim and production areas of the location.

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Northern and southern interim areas are not progressing towards 1003 reclamation requirements; interim areas are predominantly bare and prickly Russian thistle, an undesirable plant species, has established in some places. Bare interim areas are at risk for erosion and degradation. Additional reclamation efforts are required.

The western interim area is composed of intermediate wheatgrass and Russian wildrye; western interim areas are progressing towards 1003 reclamation requirements.

Corrective Action Comply with 1003 rules and conduct additional reclamation within interim areas not progressing towards reclamation standards. Implement stormwater and erosion control BMPs in accordance with 1002.f to protect and stabilize the seeded soils. Continue to monitor and manage interim areas until location receives a passing final reclamation inspection.

Date _____

Overall Interim Reclamation **Fail**

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [See COGCC Comments for Stormwater details.](#)

Corrective Action: **Comply with 1002.f. Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>STORMWATER COMMENTS:</p> <p>-Stormwater controls on the northern edge of the working pad surface appear to be missing or insufficient. The drainage channel appears to be laden with sediment, reducing capacity.</p> <p>-A stormwater control on the southwestern edge of the interim area appears to be missing or insufficient; check dams are in disrepair, sediment transport is evident, and the stormwater control appears to have reduced capacity, resulting in standing water within the interim area.</p> <p>-At the time of inspection, ponded water is present on the access road leading to the wellhead pad, and gravel appears to be sparse in some places.</p>	gaaschee	10/24/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719200341	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7296051