

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404398030

Date Received:

10/21/2025

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

Spill report taken by:

Rollins, Grace

Spill/Release Point ID:

490873

OPERATOR INFORMATION

Name of Operator: <u>DCP OPERATING COMPANY LP</u>	Operator No: <u>4680</u>	Phone Numbers
Address: <u>2331 CITYWEST BLVD., S812-02</u>		Phone: <u>(970) 378-6373</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77042</u>		Mobile: <u>(970) 939-0329</u>
Contact Person: <u>Chandler Cole</u>		Email: <u>chandler.e.cole@p66.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404277114

Initial Report Date: 07/11/2025 Date of Discovery: 07/10/2025 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR SENE SEC 29 TWP 2N RNG 67W MERIDIAN 6

Latitude: 40.109367 Longitude: -104.909723

Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: GAS GATHERING PIPELINE SYSTEM Facility/Location ID No 478843

Spill/Release Point Name: EMERSON-62N67W/29SWNE Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): Unknown Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: Unknown at time of discovery

Surface Owner: OTHER (SPECIFY)

Other(Specify): Unknown at this time

DENIED

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

This Form 19-S is submitted to close Spill Number 490873 under Remediation Project #42669 issued in the approved Form 27-I document #404335148 on September 26, 2025. Work activities will be performed under the Remediation Project. Additionally, this Form is being submitted in response to the Form 19-S #404379223 that was denied on October 9, 2025, to address the COAs from Form 19-S Document #404284461. DCP addressed the COAs from that Form 19 in Form 27-Initial report #404335148 including that surface owner notification was completed on 7/10/2025 when DCP discovered ownership of the pipeline in question and the surface water located 992 ft from the location. The remaining two COAs from that document were also addressed in the Form 27-I and/or with the submittal of the 10/3/2025 Form 19-S spill closure request under remediation project number 42669. Please see the Operator Comments Section for additional information.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

Data not required

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____

Residence or Occupied Structure: _____ Livestock: _____

Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____

Enter the Document Number of the Initial Accident Report, Form 22 _____

Was there damage during excavation? _____

Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached, check all that apply)

Horizontal and Vertical extents of impacts have been delineated.

Documentation of compliance with Table 915-1 is attached.

All E&P Waste has been properly treated or disposed.

Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: 42669

SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

This Form 19-S is submitted to close Spill Number 490873 under Remediation Project #42669 issued in the approved Form 27-I document #404335148 on September 26, 2025. Work activities will be performed under the Remediation Project. Additionally, this Form is being submitted in response to the Form 19-S #404379223 that was denied on October 9, 2025, to address the COAs from Form 19-S Document #404284461. DCP addressed the COAs from Form 19-S #404284461 in the approved Form 27-Initial report #404335148 including that surface owner notification was completed on 7/10/2025 when DCP discovered ownership of the pipeline in question (Implementation Schedule) and reference to the surface water located 992 ft from the location was provided (Site Conditions - Other Potential Receptors). The first COA included a requirement that photo documentation of the source of the Spill/Release was due by 7/20/2025 and had not been provided. However, to date, DCP has not identified an integrity issue in the gathering line or that a spill from the gathering line had occurred and is currently investigating around the gathering line in accordance with the approved Form 27-Initial work plan. Therefore, a spill/release from the gathering line has not been confirmed and photographs of the source of the spill/release have not been documented. The fourth COA was addressed with the submittal of Form 19-S #404379223 on October 3, 2025. Lastly, the COAs from Form 19-S #404379223 included a requirement for a replacement Form 19-S within 7 days, by October 16, 2025. However, DCP did not discover that Form 19-S #404379223 had been denied with that COA until 10/20/2025 and has submitted this Form 19-S as soon as possible from that discovery date. Additionally, DCP personnel reviewed email communications from the ECMC and does not have record of an email notification regarding the denial of Form 19-S #404379223.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chandler Cole

Title: Environmental Specialist Date: 10/21/2025 Email: ECMCNotification@p66.com

COA Type

Description

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num

Name

404398030	FORM 19 DENIED
404401328	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	<p>ECMC has removed closure and denied this Form.</p> <p>Pursuant to Rule 913.d.(1) Operator shall investigate impacts to soil and groundwater as soon as the impacts are discovered. Failure to comply with Rule 913.d.(1) does not justify the Operator's repeated failures to comply with Rule 912.b.(4).B.</p> <p>No valid justification has been given for the Operator's lack of photo documentation provided to date. This Spill/Release will remain unresolved until photo documentation showing the source of the Spill/Release has been provided. Per Form 27 Document # 404335148, site investigation activities were scheduled for 10/06/2025. Operator shall commence the site investigation immediately if work has not yet started. Operator shall immediately obtain and provide photo documentation via Form 19 within 24 hours of commencement.</p> <p>Note: ECMC collected photo documentation on 7/8/2025 (Field Inspection Report Document # 714300184).</p>	10/21/2025

Total: 1 comment(s)

DENIED