

State of Colorado
Energy & Carbon Management Commission



Document Number:
404396691

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BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://ecmc/reg.html#/opguidance>
 Step 3. Conduct Bradenhead test.
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
 Step 5. Submit sample analytical results via Form 43.

1. ECMC Operator Number: 10536 3. BLM Lease No: _____
 2. Name of Operator: SMITH ENERGY LLC
 4. API Number; 05-121-09426-00 5. Multiple completion? Yes No
 6. Well Name: ALLEN Number: 1-17
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW,17,2S,49W,6
 8. County WASHINGTON 9. Field Name: DE NOVA
 10. Minerals: Fee State Federal Indian

11. Date of Test: 10/18/2025
 12. Well Status: Flowing
 Shut In Gas Lift
 Pumping Injection
 Clock/Intermitter
 Plunger Lift
 13. Number of Casing Strings:
 Two Three Liner?

14. EXISTING PRESSURES

| | | | | | |
|-------------------------------|-------------------|---------------|---------------------|--------------|-----------|
| Record all pressures as found | Tubing: <u>20</u> | Tubing: _____ | Prod Csg <u>200</u> | Intermediate | Surf. Csg |
| | Fm: <u>NBRR</u> | Fm: _____ | Fm: <u>NBRR</u> | Csg: _____ | <u>0</u> |

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
 Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

| | | | | | | | |
|---|------------------------|------------|-------------|---------------|---------------------|------------------|-------------------|
| Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
| | 00:00 | NBRR 20 | | 200 | | NO FLOW | NONE |
| | 05:00 | NBRR 20 | | 200 | | NO FLOW | NONE |
| | 10:00 | NBRR 20 | | 200 | | NO FLOW | NONE |
| | 15:00 | NBRR 20 | | 200 | | NO FLOW | NONE |
| | 20:00 | NBRR 20 | | 200 | | NO FLOW | NONE |
| | 25:00 | NBRR 20 | | 200 | | NO FLOW | NONE |
| | 30:00 | NBRR 20 | | 200 | | NO FLOW | NONE |
| REQUIRED - Instantaneous Bradenhead Pressure at End of Test: | | | | | | <u>0</u> | PSIG |

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

| | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermediate Csg PSIG | Intermediate Flow: | Intermediate Fluid: |
|---|--|------------|-------------|---------------|-----------------------|--------------------|---------------------|
| Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No | 00:00 | | | | | | |
| INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | 05:00 | | | | | | |
| | 10:00 | | | | | | |
| | 15:00 | | | | | | |
| Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ | 20:00 | | | | | | |
| | 25:00 | | | | | | |
| | 30:00 | | | | | | |
| | REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: _____ PSIG | | | | | | |

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: E BENISH Title: PUMPER Phone: (970) 630-5723

Signed: CHRIS SMITH Title: MANAGER Date: 10/20/2025

Witnessed By: _____ Title: _____ Agency: _____