

**FORM**  
**17**  
Rev  
11/20

**State of Colorado**  
**Energy & Carbon Management Commission**



Document Number:  
404396436

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**BRADENHEAD TEST REPORT**

Step 1. Before opening any valves, record all tubing and casing pressures as found.  
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://ecmc/reg.html#/opguidance>  
 Step 3. Conduct Bradenhead test.  
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.  
 Step 5. Submit sample analytical results via Form 43.

1. ECMC Operator Number: 10536      3. BLM Lease No: \_\_\_\_\_  
 2. Name of Operator: SMITH ENERGY LLC  
 4. API Number; 05-121-09466-00      5. Multiple completion?  Yes  No  
 6. Well Name: STATE B      Number: 2  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW,27,1S,49W,6  
 8. County WASHINGTON      9. Field Name: FERAL  
 10. Minerals:  Fee  State  Federal  Indian

11. Date of Test: 10/17/2025  
 12. Well Status:  Flowing  
 Shut In       Gas Lift  
 Pumping       Injection  
 Clock/Intermitter  
 Plunger Lift  
 13. Number of Casing Strings:  
 Two       Three       Liner?

**14. EXISTING PRESSURES**

Record all pressures as found	Tubing: <u>30</u> Fm: <u>NBRR</u>	Tubing: _____ Fm: _____	Prod Csg <u>280</u> Fm: <u>NBRR</u>	Intermediate Csg: _____	Surf. Csg <u>0</u>
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**BRADENHEAD TEST**

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
00:00	NBRR 30		280		NO FLOW	NONE
05:00	NBRR 30		280		NO FLOW	NONE
10:00	NBRR 30		280		NO FLOW	NONE
15:00	NBRR 30		280		NO FLOW	NONE
20:00	NBRR 30		280		NO FLOW	NONE
25:00	NBRR 30		280		NO FLOW	NONE
30:00	NBRR 30		208		NO FLOW	NONE
REQUIRED - Instantaneous Bradenhead Pressure at End of Test:						<u>0</u> PSIG

Buried valve?  Yes  No  
 Confirmed open?  Yes  No  
 BRADENHEAD SAMPLE TAKEN?  
 Yes  No  Gas  Liquid  
 Character of Bradenhead fluid:  
 Clear  Fresh  
 Sulfur  Salty  Black  
 Other:(describe)  
 \_\_\_\_\_

## INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No	00:00						
Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	05:00						
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	10:00						
Character of Intermediate fluid:  <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ _____	15:00						
	20:00						
	25:00						
	30:00						
REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: _____							PSIG

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: E BENISH Title: PUMPER Phone: (970) 630-5723

Signed: CHRIS SMITH Title: MANAGER Date: 10/20/2025

Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_