



Well Services

E-LINE

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118
S

Date
August 16, 2018

Company Name Noble Energy		Well Name and Number Adams D30-31D		Field Ticket Number 7770-1215
Address 2115 117th Ave		Well API # 05-123-35675	District Greeley CO 0928-200	Engineer Tony Serrano
City/State/Zip Code Greeley, CO 80631		Latitude 40.202810	Wireline Unit Number WL 7770	Supervisor/Engineer
County/Parish Weld	Field WATTENBERG	Longitude -104.595209	Rig Name & Number or Crane Unit Number Leed 711	Equipment Operator Kerry Fletcher
Field Engineer / Supervisor Signature Tony Serrano			Equipment Operator	Equipment Operator Allen Wexler

RUN	RUN DATA			NS	SI	S	O	T	L	T	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 13:00	Shop Time: 5:30									1.0	1000-100	08/16	Service Charge Cased Hole Unit		
	Leave Shop: 12:00	Arrive Location: 12:30							X	X	1.0	1120-010	08/16	Packoff Operation Charge#-1000#		
	Begin Rig Up: 12:45	Finish Rig Up: 13:15							X							
1	Time in 13:30	Time Out 14:10							X		7,212.0	1230-001	08/16	Bridge Plug Depth Charge		
	From SURFACE	To 7,212'							X		1.0	1240-001	08/16	Bridge Plug Operation Charge		
	Service in SET CIBP @ 7,212'		2								1.0	1230-023	08/16	Standard Sol Power Charge		
2	Time in	Time Out									1.0	1250-005	08/16	Cast Iron Bridge Plug for 4 1/2" Pipe		
	From	To														
	Service															
3	Time in	Time Out														
	From	To														
	Service															
4	Time in	Time Out														
	From	To														
	Service															
5	Time in	Time Out														
	From	To														
	Service															
6	Time in	Time Out														
	From	To														
	Service															
7	Time in	Time Out														
	From	To														
	Service															
8	Time in	Time Out														
	From	To														
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9	Time in	Time Out														
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10	Time in	Time Out														
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11	Time in	Time Out														
	From	To														
	Service															
12	Time in	Time Out														
	From	To														
	Service															
13	Time in	Time Out														
	From	To														
	Service															
14	Time in	Time Out														
	From	To														
	Service															
	SUB TO															
	LESS DISCO															
	Begin Rig Down: 14:15	Finish Rig Down: 14:45														
	Leave Location: 14:45	Arrive Shop: 15:15														
	Operating Hrs: 1:40	Standby Hours: 0:00	2	0												
	Total Field Hrs: 2:40	Travel Time Hrs: 1:00														
	Total Trip Miles: 38	Lost Time Hrs: 0:00														
	Line Size: 9/32	Line Length: 25,600														
	Wellhead Volts: 0	Rig Volts: 0														
	WELL DATA															
	Casing Size: 4.5	Liner Size:														
	Tubing Size: 2 3/8	Drill pipe Size:														
	Drill Collar Size:	Minimum I.D.:														
	Fluid Level: FULL	Deviation:														
	Max. Temp:	Max. Pressure:														
	Field Prints:	Final Prints:														
	SUB TO															
	TOT															
	P.O. Number															

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

Company Cherron
API # 05-123-35675

Tracking # 8065
Sec T R

Wireline Daily Work Sheet

Date 6/23/23 Well Name Adams D30-310 Rig # 14 Supervisor Benjamin Medina

Time Requested on Loc. 11:00am WL Unit # 425 Pick-up # 31 Mileage 38

Arrived at Loc. 9:30am Run #1 Ready 10:10am Waiting on Rig D Safety Meeting Held 10:20am

Notes: _____

Run #1 CIBP 4.5" @ 4418 Time Start 10:50am Time Done 11:29am

Description ^ Depth ^

Run #2 Dump bail 2sk @ 4418 Time Start 11:40am Time Done 12:14pm

Run #3 CIBP 4.5" @ 2565 Time Start 12:25pm Time Done 12:49pm

Run #4 _____ @ _____ Time Start _____ Time Done _____

Run #5 _____ @ _____ Time Start _____ Time Done _____

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time 2 hrs. Total Rig Time 3.5 hrs. WOO Time D hrs. WOC Time D hrs.

Mileage Charge: Miles _____ x\$ _____ Per. Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per. Mile=\$ _____ Operator on LOC \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges \$ _____

Operator Lee Tsung Sub-Total \$ _____ Tax \$ _____ Total \$ _____

Company Chevron
API # 05-123-35675

Tracking # 8066
Sec T R

Wireline Daily Work Sheet

Date 6/26/23 Well Name Adams 030-31D Rig # 14 Supervisor Benjamin Medina
Time Requested on Loc. 8:00am WL Unit # 425 Pick-up # 31 Mileage 38

Arrived at Loc. 7:00am Run #1 Ready 7:45am Waiting on Rig 0 Safety Meeting Held 9:00am

Notes: _____

Run #1 Squeeze gun 6spf @ 942 Time Start 9:31am Time Done 9:50am

Description ^	Depth ^	Time Start	Time Done
Run #2 _____ @ _____		_____	_____
Run #3 _____ @ _____		_____	_____
Run #4 _____ @ _____		_____	_____
Run #5 _____ @ _____		_____	_____
Run #6 _____ @ _____		_____	_____

Total WL Time .25 hrs. Total Rig Time 2.5 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles _____ x\$ _____ Per. Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per. Mile=\$ _____ Operator on LOC \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges \$ _____

Operator Lee Tsung
Kyle Stuckey
Philip Archuleta Sub-Total \$ _____ Tax \$ _____ Total \$ _____

Company Chevron
API # 05-123-35675

Tracking # 8341
Sec T R

Wireline Daily Work Sheet

Date 6/27/23 Well Name Adam 5 D30-31D Rig # 14 Supervisor Ben

Time Requested on Loc. 9:00 WL Unit # 425 Pick-up # 30 Mileage 38

Arrived at Loc. 9:00 Run #1 Ready 9:15 Waiting on Rig 0 Safety Meeting Held 9:15

Notes: _____

Run #1 Jet cot 4 1/2 @ 1850 Time Start 9:20 Time Done 9:45

Description ^ Depth ^

Run #2 _____ @ _____ Time Start _____ Time Done _____

Run #3 _____ @ _____ Time Start _____ Time Done _____

Run #4 _____ @ _____ Time Start _____ Time Done _____

Run #5 _____ @ _____ Time Start _____ Time Done _____

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time 30min hrs. Total Rig Time 0 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles _____ x\$ _____ Per. Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per. Mile=\$ _____ Operator on LOC \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges \$ _____

Operator Zion Dione Sub-Total \$ _____ Tax \$ _____ Total \$ _____

Company Chevron
API # 05-123-35675

Tracking # 8342
Sec T R

Wireline Daily Work Sheet

Date 6/28/23 Well Name Adams D30-31D Rig # 14 Supervisor Ben
Time Requested on Loc. 9:00 WL Unit # 425 Pick-up # 30 Mileage 38

Arrived at Loc. 8:40 Run #1 Ready 9:00 Waiting on Rig 15min Safety Meeting Held 9:30

Notes: Engineer didnt like 1st log.

Run #1 CBL @ 1800 Time Start 9:35 Time Done 10:30

Description ^ Depth ^

Run #2 CBL @ 1800 Time Start 11:45 Time Done 12:30

Run #3 _____ @ _____ Time Start _____ Time Done _____

Run #4 _____ @ _____ Time Start _____ Time Done _____

Run #5 _____ @ _____ Time Start _____ Time Done _____

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time 2 hrs. Total Rig Time 0 hrs. WOO Time 1 hrs. WOC Time _____ hrs.

Mileage Charge: Miles _____ x\$ _____ Per. Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per. Mile=\$ _____ Operator on LOC \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges \$ _____

Operator Zion Dionne Sub-Total \$ _____ Tax \$ _____ Total \$ _____
Philip Archuleta

Company Chvron
API # 05-123-35675

Tracking # 8068
Sec T R

Wireline Daily Work Sheet

Date 7/6/23 Well Name Adams D30-31D Rig # 14 Supervisor Benjamin Medina
Time Requested on Loc. 9:00am WL Unit # 425 Pick-up # 31 Mileage 38

Arrived at Loc. 9:00am Run #1 Ready 9:30am Waiting on Rig 0 Safety Meeting Held 10:00am

Notes: _____

Run #1 Squeeze gun 6spf @ 1730 Time Start 11:11am Time Done 12:08 pm

Description ^ Depth ^

Run #2 Squeeze gun 6spf @ 1600 Time Start 12:16 pm Time Done 12:42pm

Run #3 _____ @ _____ Time Start _____ Time Done _____

Run #4 _____ @ _____ Time Start _____ Time Done _____

Run #5 _____ @ _____ Time Start _____ Time Done _____

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time 1.5 hrs. Total Rig Time 4 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles _____ x\$ _____ Per. Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per. Mile=\$ _____ Operator on LOC \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges \$ _____

Operator Lee Tsung Sub-Total \$ _____ Tax \$ _____ Total \$ _____
Philip Archuleta

Ranger Energy Services, LLC
 10350 Richmond Ave Suite 550
 Houston, TX 77042
 Phone: (713) 935-8900
 Fax: (713) 932-8901



Daily Ticket

Stamp:

Item No.	Day	Unit ID	Equipment	Ticket No.	Date
1	2	807	WL002	1053661	7/10/2025
Customer Name		Customer AFE	Order #	Company Rep	
Chevron		UWRWE-A3353-ABN	70002619	MR. LUIS LUPERCIO	
State	County	Field/Lease/Well			
CO	Weld County, CO	ADAMS D 30-31D			
Start Time	Stop Time	Work Description	P&A	<input checked="" type="checkbox"/>	
7/9/2025 12:00:00 PM	7/10/2025 3:00:00 PM	Sub Code Description	<input checked="" type="checkbox"/>		
InterCompany Flag	InterCompany Rig	InterCompany LOB			
False					

Billing Section

Description	Quantity	Rate	Discount	Notes	NavNo	DateOfBilling	Payroll Reference #	Total
Lubricator, Per Job								
Rig Up / Mobilization / Pack-Off								
Radial Cement Bond Log Operation Charge								
Radial Cement Bond Log Operation Charge								
Setting Tool, Per Run								
Item Not in PriceBook								
3.125" UZI Gun w/ 36SPF 10° Phasing								
Standby								
Discounted Amount:								

Description of Work Section

Description of Work				
From	To	Hours	Description	Details
7/9/2025 1:05:00 PM	7/9/2025 1:32:00 PM	0.45	Logging	Radial Bond Log 850' - Surface
7/9/2025 1:34:00 PM	7/9/2025 2:04:00 PM	0.5	Logging	Radial Bond Log 850' - Surface w/ 1000psi
7/10/2025 8:28:00 AM	7/10/2025 8:42:00 AM	0.23	Running In Hole	Set 4-1/2" Weatherford WRP @ 775'
7/10/2025 8:58:00 AM	7/10/2025 9:29:00 AM	0.52	Stand By	Wireline Unit and Crew standby, waiting on engineering approval to proceed.

7/10/2025 9:30:00 AM	7/10/2025 9:38:00 AM	0.13	Running In Hole	Perforate 3.125" Scalloped Uzi Gun Carrier, 3' w/ 36spf @ 10° phasing from 770' - 773'
7/10/2025 9:39:00 AM	7/10/2025 12:25:00 PM	2.77	Stand By	Wireline Unit and Crew standby, waiting on engineering decisions and tools.
7/10/2025 12:34:00 PM	7/10/2025 12:52:00 PM	0.3	Running In Hole	Set 4-1/2" " Ranger Energy Services Packer @ 767'

Additional Notes

Payroll Section

Work Description	Employee Number	Employee	Rev Hours	Travel Hours	Non rev Hours	Total
Supervisor-Wireline	HGR010542	Michael, Joseph	0.0	0.0	0.0	0.0
Lead Operator	HGR019288	Ewy-Selph, Tyler R.	0.0	0.0	0.0	0.0

Total Billable Amount [REDACTED]



 Ranger Energy Representative

 Customer/Agent

Ranger Energy Services LLC and its customer acknowledge and agree that in the absence of an executed master service agreement, Ranger's Terms and Conditions will govern all services performed by Ranger including the allocation of liability for events occurring on location. A current copy may be obtained by email at Contracts@RangerEnergy.com or by calling 713.935.8906.