

LEED CEMENT REPORT

OPERATOR: <i>Poble</i>	DATE: <i>8-17-18</i>	API# <i>00-123-35675</i>
LEASE NAME: <i>Adams P30-310</i>	RIG # <i>SPN 711</i>	COUNTY:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5
CEMENT DATE:	<i>8-17-18</i>				
SIZE OF HOLE OR PIPE IN WHICH PLUG PLACED:	<i>4 1/2"</i>				
DEPTH TO BOTTOM OF TUBING OR DRILL PIPE:	<i>7212</i>				
SACKS OF CEMENT USED (EACH PLUG):	<i>20</i>				
SLURRY VOLUME PUMPED:	<i>54</i>				
MEASURED TOP OF PLUG:	<i>6864</i>				
SLURRY WT. #/GAL. :	<i>16.8</i>				
TYPE CEMENT:	<i>6/8/2/1/2/1/2/1/2</i>				
MUD FLUSH USED BBLS:	<i>0</i>				
CALCIUM CHLORIDE USED LBS:	<i>0</i>				
SUGAR USED LBS:	<i>0</i>				

[Handwritten Signature]

 SIGNATURE OF CEMENTER OR AUTHORIZED REPRESENTATIVE

SPN

 NAME OF CEMENTING CO.



Chevron, Inc.
1600 Broadway St.
Denver, CO 80202

Name: ADAMS D30-31D
API: 05-123-35675
Rig #14

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Well Plugging Report

Work Detail

Start	Stop	Activity
05:30 AM	06:30 AM	Load supplies and equipment, Travel to location.
06:30 AM	07:00 AM	HSM and JSA with A + rig crew. Check pressure in the well 4 1/2" SICP 0#, 8 5/8" SIBHP 0# . Check grounds with ohm meter.
07:00 AM	07:30 AM	Rig up pump unit to the well, Load hole and pressure test plug to 1500 psi for 15 mins. (Successful test.)
07:30 AM	08:30 AM	Nipple down well head and nipple up BOP, rig up work floor and 2 3/8" tubing equipment.
08:30 AM	09:00 AM	Performed a pressure test on connection between BOP and well head. (Successful test.)
09:00 AM	11:00 AM	Unland 2 3/8" tubing, TOO H standing back 38 stands and laying down 124 jts on the tubing trailer.
11:00 AM	11:30 AM	HSM and JSA with A plus wireline and rig crew, Rig up A plus wireline and equipment.
11:30 AM	12:00 PM	Pick up and RIH w/ CIBP and WL set at 4418' inside 4.5" casing. (Sussex coverage), pull out of the hole lay down setting tool.
12:00 PM	12:30 PM	Plug 1- (Sussex) RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 4418' to 4332' TOC. POOH, lay down dump bail.
12:30 PM	01:00 PM	Rig up A plus wireline and equipment.
01:00 PM	01:30 PM	Pick up and RIH w/ CIBP and WL set at 2565' inside 4.5" casing. (50' above A Sand Formation top), pull out of the hole lay down setting tool. Rig down A plus wireline and equipment.
01:30 PM	02:00 PM	TIH with 38 stands leave EOT @2450'.
02:00 PM	02:30 PM	Shut the well in secured with night caps and locks, clean up location.
02:30 PM	03:00 PM	Travel to the A plus Shop in Greeley, CO.

Note: Used 2 3/8" wiping rubber.



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05:30 AM	06:30 AM	Load supplies and equipment, Travel to location.
06:30 AM	07:00 AM	HSM and JSA with A + rig crew. Check pressure in the well 4 1/2" SICP 0#, 8 5/8" SIBHP 0#. Check grounds with ohm meter.
07:00 AM	07:30 AM	Continue TIH picking up tubing from the trailer to tag CIBP @2565'.
07:30 AM	08:00 AM	Rig up pump unit to 2 3/8" tubing and return line to 4.5" casing, establish circulation, Plug 2- (courtesy) Mixed and pump 10 total sxs (10 sxs inside 4.5" casing, 15.8 ppg, 1.15 yield = 11.5 cuft (2.0 bbls slurry). Class G cement with a mix factor of 5.0, PH level 7.0. 1.1 bbls mix, 9.4 bbls total displacement 2434' TOC.
08:00 AM	08:30 AM	TOOH laying down 23 jts on the tubing trailer to put EOT @1862', rig up pump unit to 4.5" casing and return to 2 3/8" tubing, establish reverse circulation and pumped 15 bbls until well was clear of cement and large cuttings.
08:30 AM	09:30 AM	Continue TOOH laying down 60 jts on the tubing trailer.
09:30 AM	10:00 AM	HSM and JSA with A plus wireline and rig crew, Rig up A plus wireline and equipment.
10:00 AM	10:30 AM	Pick up and RIH w/ 1' 6 spf guns and WL Perforate 4.5" production casing at 942', pull out of the hole lay down cutting tool.
10:30 AM	11:30 AM	Rig down A plus wireline and equipment.
11:30 AM	12:30 PM	Rig up pump unit to 4.5" casing and return line to 8 5/8" surface, establish circulation and pump 90 bbls total until well was clear of oil, gas, and large cuttings.
12:30 PM	01:00 PM	Shut the well in secured with night caps and locks, clean up location. (shut in for day to WOC for 8 hrs.)
01:00 PM	01:30 PM	Travel to the A plus Shop in Greeley, CO.

Note: Used 2 3/8" wiping rubber.

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	8.0	85 - Crew PU
Operator:	Ceniceros, Felipe	8.0	83 - Crew PU
Derrick:	Lopez, Juan	8.0	
Floor Hand:	Acosta, Fernando	8.0	
Floor Hand:	Pelayo, Sebastian	8.0	
Floor Hand:	Reyes, Ernesto	8.0	



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05:30 AM	06:30 AM	Load supplies and equipment, Travel to location.
06:30 AM	07:00 AM	HSM and JSA with A + rig crew. Check pressure in the well 4 1/2" SICP 0#, 8 5/8" SIBHP 0#. Check grounds with ohm meter.
07:00 AM	07:30 AM	Performed a bubble test for 30 min, bubbles present from surface casing.
07:30 AM	08:30 AM	Nipple down well head and nipple up BOP, Rig up work floor.
08:30 AM	09:00 AM	HSM and JSA with A plus wireline and rig crew, Rig up A plus wireline and equipment.
09:00 AM	10:00 AM	Pick up and RIH with jet cutter and cut 4.5" casing @1850', pull out of the hole lay down cutting tool. Rig down A plus wireline and equipment.
10:00 AM	11:00 AM	Rig up pump unit to 4.5" casing and return line to 8 5/8" surface, establish circulation and pump 200 bbls total until well was clear of oil, gas, and large cuttings.
11:00 AM	12:00 PM	Rig down work floor, nipple down BOP and well head.
12:00 PM	01:00 PM	Ran into issues could not un-land 4.5" casing from slips, worked stuck casing.
01:00 PM	01:30 PM	Stand by for casing jacks to get to location.
01:30 PM	02:30 PM	HSM and JSA with casing jack's operator, Rig up casing jacks and spear 4.5" casing.
02:30 AM	04:00 PM	Work 4.5" casing with spear and casing jacks, did not make any progress.
04:00 PM	04:30 PM	Rig down casing jacks and equipment land 4.5" casing on the slips.
04:30 PM	05:00 PM	Shut the well in secured with night caps and locks, clean up location.
05:00 PM	05:30 PM	Travel to the A plus Shop in Greeley, CO.

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	12.0	85 - Crew PU
Operator:	Ceniceros, Felipe	12.0	83 - Crew PU
Derrick:	Lopez, Juan	12.0	
Floor Hand:	Acosta, Fernando	12.0	
Floor Hand:	Pelayo, Sebastian	12.0	
Floor Hand:	Reyes, Ernesto	12.0	



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05:30 AM	06:30 AM	Load supplies and equipment, Travel to location.
06:30 AM	07:00 AM	HSM and JSA with A + rig crew. Check pressure in the well 4 1/2" SICP 0#, 8 5/8" SIBHP 0# . Check grounds with ohm meter.
07:00 AM	07:30 AM	Performed a bubble test for 30 min, bubbles present from surface casing.
07:30 AM	09:00 AM	Rig up casing jack and work pipe up and down trying to get it unstuck.
09:00 AM	10:00 AM	Nipple down well head and nipple up BOP, Rig up work floor.
10:00 AM	11:00 AM	HSM and JSA with A plus wireline and rig crew, Rig up A plus wireline and equipment.
11:00 AM	12:00 AM	Pick up and RIH with 4.5" CBL tool and log from 1800' up to surface, lay down CBL.
12:00 PM	01:30 PM	Stand by for chevrons decisions.
01:30 PM	02:00 PM	Pick up and RIH with 4.5" CBL tool and log from 1800' up to surface, lay down CBL. (Decisions to run CBL a 2 nd time by chevron.)
02:00 AM	02:30 PM	Rig down A plus wireline and equipment.
02:30 PM	03:30 PM	TIH with CICR and picked up 58 jts from the tubing trailer to set CICR @1800' inside of 4.5" casing.
03:30 PM	04:00 PM	Rig up pump unit to 2 3/8" tubing and return line to 4.5" casing, after pumping 2 bbls we seen 1000psi and no circulation. Decision taken by chevron to sting out of CICR and pump 5 sxs on top.
04:00 PM	04:30 PM	Plug 3 (balance) Mix and pump 5 sxs inside 4.5" casing . 15.8 ppg, 1.18 yield = 5.75 cuft (1.0 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. .6 bbls mix, 6.7 bbls displacement from 1800' to 1750' TOC.
04:30 AM	05:00 PM	TOOH lay down 2 jts to leave EOT @1750', rig up pump unit to 4.5" casing and return to 2 3/8" tubing, establish circulation and pump 10 bbls until well was clear of oil, gas, and large cuttings.
05:00 PM	05:30 PM	Continue TOOH laying down 56 jts on the tubing trailer.
05:30 PM	06:00 PM	Shut the well in secured with night caps and locks, clean up location.
06:00 PM	06:30 PM	Travel to the A plus Shop in Greeley, CO.

Notes: used a 4.5" CICR with s/n 07 and used a 2 3/8" striping rubber.



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07:30 AM	08:30 AM	Load supplies and equipment, Travel to location.
08:30 AM	09:30 AM	HSM and JSA with A + rig crew. Check pressure in the well 4 1/2" SICP 0#, 8 5/8" SIBHP 0#. Check grounds with ohm meter.
09:30 AM	10:30 AM	HSM and JSA with A plus wireline and rig crew, performed a drill-on-drill pad with chevron rep.
10:30 AM	11:00 AM	Rig up A plus wireline and equipment.
11:00 AM	12:00 PM	Pick up and RIH w/ 1' 6spf gun, waiting on chevron to decide where to perf, chevron decided to perf @1730' inside 4.5" casing, pull out of the hole lay down spent gun.
12:00 PM	12:30 PM	Pick up and RIH w/ 1' 6 spf guns and @1600' inside 4.5" casing, pull out of the hole lay down spent gun.
12:30 PM	01:00 PM	Rig down A plus wireline and equipment.
01:00 AM	02:00 PM	TIH with CICR and pick up 54 jts from tubing trailer to set CICR @1680' inside 4.5" casing. (tally in)
02:00 PM	03:00 PM	Rig up pump unit to 2 3/8" tubing and return line to 4.5" casing, after 2 bbls well pressured up to 1600 psi with no circulation. (Work pressure by bleeding of and pressuring up.)
03:00 PM	03:30 PM	Sting out of CICR, establish circulation and pump 5 bbls.
03:30 PM	04:00 PM	TOOH laying down 5 jts on the tubing trailer.
04:00 PM	04:30 PM	Secured with night caps and locks, clean up location.
04:30 PM	05:00 PM	Travel to the A plus Shop in Greeley, CO.

Notes: used 2 3/8" striping rubber.

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	9.5	85 - Crew PU
Operator:	Ceniceros, Felipe	9.5	83 - Crew PU
Derrick:	Lopez, Juan	9.5	
Floor Hand:	Acosta, Fernando	9.5	
Floor Hand:	Pelayo, Sebastian	9.5	
Floor Hand:	Gonzalez, Hector	9.5	



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05:30 AM	06:30 AM	Load supplies and equipment, Travel to location.
06:30 AM	07:00 AM	HSM and JSA with A + rig crew. Check pressure in the well 4 1/2" SICP 0#, 8 5/8" SIBHP 0# . Check grounds with ohm meter.
07:00 AM	08:00 AM	TOOH laying down 49 jts on the tubing trailer.
08:00 AM	08:30 AM	Rig down work floor and tubing equipment.
08:30 AM	09:30 AM	Nipple down BOP nipple up well head.
09:30 AM	10:00 AM	Rig up pump unit to 4.5" casing and return line to 8 5/8" surface, establish circulation with 5 bbls and mix and pump 10 bbls mud wash.
10:00 AM	11:00 AM	Plug 4- (surface) Mix and pump 295 total sxs (65 sxs inside 9" OH, 159 sxs inside 8-5/8", 71 sxs inside 4-1/2"), 15.8 ppg, 1.15 yield = 339.25 cuft (60.42 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 250, 70° mix water. 35 bbls mix. From 942' to surface.
11:00 AM	11:30 AM	Shut the well in secured with locks and bull plugs.
11:30 AM	12:30 PM	Break down and put away all hardline, suction hoses, and pump hoses.
12:30 PM	01:00 PM	Rig down pump and pulling unit.

Notes: used 2 3/8" striping rubber.

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	7.5	85 - Crew PU
Operator:	Ceniceros, Felipe	7.5	83 - Crew PU
Derrick:	Lopez, Juan	7.5	
Floor Hand:	Acosta, Fernando	7.5	
Floor Hand:	Pelayo, Sebastian	7.5	
Floor Hand:	Gonzalez, Hector	7.5	

Ranger Energy Services, LLC
 10350 Richmond Ave Suite 550
 Houston, TX 77042
 Phone: (713) 935-8900
 Fax: (713) 932-8901



Daily Ticket

Stamp:

Item No.	Day	Unit ID	Equipment	Ticket No.	Date
1		C1002	C1002	1112483	8/19/2025
Customer Name		Customer AFE	Order #	Company Rep	
Chevron		UWRWE-A3353-ABN		Blake	
State	County	Field/Lease/Well			
CO	Weld County, CO	Adams D30-31D			
Start Time	Stop Time	Work Description	P&A	<input checked="" type="checkbox"/>	
8/19/2025 5:30:00 AM	8/19/2025 5:30:00 PM	Sub Code Description	Cement	<input checked="" type="checkbox"/>	
InterCompany Flag	InterCompany Rig	InterCompany LOB			
False					

Billing Section

Description	Quantity	Rate	Discount	Notes	NavNo	DateOfBilling	Payroll Reference #	Total
Cement Rig Up & First 5 Hours								
Class "G" Cement, Per Sack								
Cement Defoamer								
Discounted Amount:								

Description of Work Section

Description of Work				
From	To	Hours	Description	Details
8/19/2025 5:30:00 AM	8/19/2025 5:30:00 PM	12.0	Cement	C1002, Plug: 2-3/8" at 850' in 4-1/2", pumped 68 sxs or 14 bbl. slurry, 13 bbl. to surface, 1 bbl. top off<, Cement from 850' - 0', Cement details: 15.8# 1.15 cu.ft./sack yield Class G, Water details: PH 7.0, Chlorides <100 ppm, Temp: 70F, Non rev: Pretrip and prep for jobs, work on C1002, assisted C1003
Additional Notes				

Payroll Section

Work Description	Employee Number	Employee	Rev Hours	Travel Hours	Non rev Hours	Total
Driver	HGR011923	Held, Robert	12.0	0.0	0.0	12.0
Supervisor	HGR012245	Lopez, Alfonso	12.0	0.0	0.0	12.0

Total Billable Amount [REDACTED]

 Ranger Energy Representative

 Customer/Agent

Ranger Energy Services LLC and its customer acknowledge and agree that in the absence of an executed master service agreement, Ranger's Terms and Conditions will govern all services performed by Ranger including the allocation of liability for events occurring on location. A current copy may be obtained by email at Contracts@RangerEnergy.com or by calling 713.935.8906.