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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322 Contact Name: Kevin Monaghan
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000
 Address: 1099 18TH STREET SUITE 1500 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: Kevin.Monaghan@chevron.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-35675-00
 Well Name: ADAMS D Well Number: 30-31D
 Location: QtrQtr: NENW Section: 30 Township: 3N Range: 64W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.203000 Longitude: -104.595100
 GPS Data: GPS Quality Value: 2.3 Type of GPS Quality Value: PDOP Date of Measurement: 08/15/2012

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7488	7502	08/16/2018	B PLUG CEMENT TOP	7212
NIOBRARA	7262	7454	08/16/2018	B PLUG CEMENT TOP	7212
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	742	379	742	0	VISU
1ST	7+7/8	4+1/2	M80	11.6	0	7715	630	7715	2109	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4418 with 2 sacks cmt on top. CIBP #2: Depth 2565 with 10 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>5</u>	sks cmt from <u>1800</u>	ft. to <u>1750</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>70</u>	sks cmt from <u>975</u>	ft. to <u>487</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>100</u>	sks cmt from <u>887</u>	ft. to <u>744</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>68</u>	sks cmt from <u>850</u>	ft. to <u>0</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at <u>942</u>	ft. with <u>224</u>	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____	ft. with _____	sacks. Leave at least 100 ft. in casing	_____	CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
 Surface Plug Setting Date: 08/19/2025 Cut and Cap Date: 09/18/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 30

*Wireline Contractor: SPN, Tower, Ranger *Cementing Contractor: SPN, A Plus, AXIS, Ranger

Type of Cement and Additives Used: Class G Neat, Surface AGM

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Form 17 doc # 404266956
 Form 27 doc # 404054126
 Form 42 doc # 404311202
 Form 44 doc # 404078433
 Existing CIBP @ 7212' w/ 20 sxs cmt (8/16/2018)
 Existing CIBP @ 4418' w/ 2 sxs cmt (6/23/2023)
 Existing CIBP @ 2565' w/ 10 sxs cmt (6/23/2023)
 Shot perfs @ 942' (6/26/2023), found bubbles afterwards, decision was made to cut casing
 Existing 4 1/2" casing cut @ 1850' (6/27/2023), but unable to unland and pull casing free
 Ran an RBL from 1800' to Surface, sent Log to the State (6/28/2023)
 Existing CICR set w/ tubing @ 1800', topped w/ 5 sxs cmt (6/28/2023)
 Existing lower perfs @ 1730', upper perfs @ 1600' (7/6/2023)
 Existing CICR set w/ tubing @ 1680' (7/6/2023) unable to inject or establish circulation
 Existing surface/squeeze plug @ 942', pumped 295 sxs cmt total = 71 sxs cmt inside casing and 224 sxs cmt inside annulus (7/7/2023)
 MIRU 5/11/2024, drilled out existing surface cement plug, down to 1658'
 MIRU 6/23/2024, performed a TGT Noise Log from 1600' to Surface, sent log to the State
 Decision was made to section mill/under ream section window, only got down to 887'-875' because a knife broke off (7/8/2024-7/12/2024)
 Existing cement plug @ 975', pumped 70 sxs cmt, TOC tagged @ 487' (7/15/2024)
 Decision was made to drill out cement to 100' below surface shoe depth, got down to 887' (7/16/2024)
 Existing cement plug @ 887', pumped 100 sxs cmt, TOC tagged @ 744' (7/17/2024)
 Existing surface cement plug @ 744', pumped 56 sxs cmt (7/18/2024)
 MIRU 7/2/2025, began drilling out existing surface cement plug, down to 850' (7/9/2025)
 Ran an RBL from 850' to Surface (7/9/2025)
 Set a WRP @ 775' (7/10/2025)
 Shoot perfs 773'-770' (7/10/2025)
 Performed a Bio-Squeeze (7/22/2025-7/29/2025)
 MIRU 8/15/2025 to finish plugging operations of complex/problem well
 Released WRP @ 775', TIH and Tagged TOC @ 850' (8/18/2025)
 Surface plug @ 850', pumped 68 sxs cmt (8/19/2025)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie Danson
 Title: Reg Analyst Date: _____ Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404396392	CEMENT JOB SUMMARY
404396393	OPERATIONS SUMMARY
404396394	OTHER
404396395	OTHER
404396396	OTHER
404396398	CEMENT BOND LOG
404396399	CEMENT BOND LOG
404396400	OTHER
404396401	WIRELINE JOB SUMMARY
404396402	WELLBORE DIAGRAM

Total Attach: 10 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)