

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/16/2025

Submitted Date:

10/19/2025

Document Number:

719700219

**FIELD INSPECTION FORM**

Loc ID 415940 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 1099 18TH STREET SUITE 1500  
City: DENVER State: CO Zip: 80202

**Findings:**

17 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
415940	LOCATION	AC			-	Dillard USX AB 09-99HZ	IO

**General Comment:**

\*This is an audit of the scout card and related documents followed by a field audit.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective ActionL			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Battery site: Propane, Nitrogen; Placards.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:	Posted.		
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Barbed wire.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Barbed wire. Surrounded by earth berms.		
Corrective Action:			Date:
Type	IGNITOR/COMBUSTOR		
Comment:	Barbed wire.		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 4		

Comment:	Battery site: 2: ECD scrubber(s). 1: Nitrogen tank(s) for Instrument Air. 1: Propane tank(s).				
Corrective Action:				Date:	
Type:	Horizontal Heated Separator	# 2			
Comment:					
Corrective Action:				Date:	
Type:	Bird Protectors	# 5			
Comment:					
Corrective Action:				Date:	
Type:	Emission Control Device	# 3			
Comment:	2: Crude oil storage vapor line combustor(s). Controls crude oil storage vapors. Pilots: OFF. Shut-down 1: Separator vapor line combustor(s). Controls separator vapors. Pilots: OFF. Shut-down				
Corrective Action:				Date:	
Type:	Gas Meter Run	# 1			
Comment:	Gas Sales, Master; (Phillips 66). Calibration card(s) indicates calibration <= 1 year. Last calibration: 10/24/2025. Inactive.				
Corrective Action:				Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	Centralized Battery serves 2 Location IDs (415940, 415930). (Well(s): 1: Temporarily Abandoned   TA; 1: Shut-In   SI). Centralized Battery serves 1 Tank Battery Facility ID (Pending).				
Corrective Action:				Date:	

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	300 BBLs	STEEL AST		40.593903,-104.563392
Comment:	Equalizer line(s) connect 4 of 5 crude oil tank(s).				

Corrective Action:	Date:
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**Paint**

Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Berms shared w/ crude oil tank(s), produced H2O vault(s).					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	5	<100 BBLs	CONCRETE SUMP/VAULT		,	
Comment:						
Corrective Action:					Date:	

**Paint**

Condition							
Other (Content)							
Other (Capacity)	60 Bbls.						
Other (Type)							

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Berms shared w/ crude oil tank(s), produced H2O vault(s).					
Corrective Action:					Date:

**Wells Served By Facilities Above**

API Number
123-31254
123-31237

**AirsID**

API Number	AirsID
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**Venting:**

Yes/No	NO				
Comment:					
Corrective Action:					Date:

**Flaring:**

Type					
Comment:					
Corrective Action:					Date:

**Inspected Facilities**

Facility ID: 415940 Type: LOCATION API Number: - Status: AC Insp. Status: IO

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit						
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Comment: <input style="width:90%;" type="text"/>						Date: _____
Corrective Action: <input style="width:90%;" type="text"/>						
<b>Pits:</b> <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

ECMC Comments		
Comment	User	Date
<p><b>CECMC Audit Report Synopsis:</b></p> <p>On THU 10/16/2025 at approximately 16:30 hrs. I, Bret Evins, conducted an onsite audit at:                      Operator Name: NOBLE ENERGY INC                      Facility Name: Pending                      Facility ID: Pending                      Location Name: Dillard USX AB/09-99HZ                      Location ID: 415940                      Well Name(s):                      See photo(s) #6 attached to this report.                      API:                      See "Wells Served By Facilities Above" sec on pg. 4 and/or photo(s) #6 attached to this report.                      Location County: Weld County, Colorado                      Weather: Mostly Sunny, dry.</p> <p>While there, I observed:                      Well(s): 1: Temporarily Abandoned   TA, 1: Shut-In   SI.                      Battery: Inactive   Shut-down.</p> <p>Routine audit.</p> <p>*Any Corrective Actions from prior audits that have not been addressed remain applicable.</p>	evinsb	10/19/2025
<p>This is a BATTERY audit.                      Well(s): 1: Temporarily Abandoned   TA, 1: Shut-In   SI.                      Battery: Inactive   Shut-down.</p> <p>Centralized Battery serves 2 Location IDs (415940, 415930).                      (Well(s): 1: Temporarily Abandoned   TA; 1: Shut-In   SI).</p> <p>Centralized Battery serves 1 Tank Battery Facility ID (Pending).</p> <p>Reference (Associated Well(s), Battery Audits):                      A.) Field Inspection Report doc. #719700215 and/or Location ID #415940 for TA Well(s) info.                      B.) Field Inspection Report doc. #719700217 and/or Location ID #415930 for SI Well(s) info.                      C.) Field Inspection Report doc. #719700219 and/or Location ID #415940 for Battery / Facility, Equipment info.</p>	evinsb	10/19/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719700220	Audit photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7287286">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7287286</a>