

**FORM**  
**6**  
Rev  
11/20

**State of Colorado**  
**Energy & Carbon Management Commission**



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

**Replug By Other Operator**

**WELL ABANDONMENT REPORT**

Document Number:

404350202

Date Received:

09/17/2025

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322 Contact Name: Spencer Riebschlager  
 Name of Operator: NOBLE ENERGY INC Phone: (346) 267-5252  
 Address: 1099 18TH STREET SUITE 1500 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: drill@chevron.com

**For "Intent" 24 hour notice required,** Name: Petrie, Erica Tel: (303) 726-3822  
 Email: erica.petrie@state.co.us  
**ECMC contact:** \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-07092-00 Well Number: 1  
 Well Name: U S A  
 Location: QtrQtr: NENW Section: 4 Township: 8N Range: 59W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: C-2145 ACQ  
 Field Name: WILDCAT Field Number: 99999

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.697215 Longitude: -103.983409  
 GPS Data: GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: PDOP Date of Measurement: \_\_\_\_\_  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other re-entry to re-plug  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	150	160	150	0	VISU

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>225</u> sks cmt from <u>6285</u> ft. to <u>5710</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>40</u> sks cmt from <u>3257</u> ft. to <u>3157</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set <u>120</u> sks cmt from <u>1560</u> ft. to <u>1260</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____	CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing	_____	CICR Depth

(Cast Iron Cement Retainer Depth)

Set 195 sacks half in. half out surface casing from 515 ft. to 0 ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate      Above Ground Dry-Hole Marker:  Yes       No

Set \_\_\_\_\_ sacks in rat hole      Set \_\_\_\_\_ sacks in mouse hole

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### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing      Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

Surface Plug Setting Date: \_\_\_\_\_      Cut and Cap Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_      \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105       Yes       No

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Technical Detail/Comments:

The purpose is to adequately re-plug prior to hydraulic fracturing treatment of a proposed well.

Procedure:

1 MIRU.

2 NU BOP.

3 PU drillout BHA.

4 RIH to surface plug.

5 PU power swivel.

6 Mill through surface plug, estimated length of 32'.

7 RIH to surface shoe plug, estimated TOC at 102'.

8 Mill through surface shoe plug, estimated BOC at 150'.

9 Circulate 2X BU.

10 LD power swivel.

11 Wash down to Nio plug base at 6,285'.

12 Circulate 2X BU.

13 POOH, SB workstring, LD BHA.

14 RIH to 6,285' open ended.

15 Establish circulation. Pump 10bbls Chemical Wash followed by 225 sks of cement, plug from 6,285'-5,710'. Displace with fresh water to balance plug.

16 POOH w/ workstring to 5,700' and reverse circulate until clean returns observed.

17 Spot 202 bbls of 9ppg mud from 5,710' to 3,257'.

18 POOH to 3,257'

19 Establish circulation. Pump 10bbls Chemical Wash followed by 40 sks of cement, plug from 3,257'-3,157'. Displace with fresh water to balance plug.

20 POOH w/ workstring to 3,157' and reverse circulate until clean returns observed.

21 Spot 126 bbls of 9ppg mud from 3,157' to 1,560'.

22 POOH to 1,560'.

23 Establish circulation. Pump 10bbls Chemical Wash followed by 115 sks of cement, plug from 1,560'-1,260'. Displace with fresh water to balance plug. WOC AND TAG.

24 POOH w/ workstring to 1,560' and reverse circulate until clean returns observed. WOC AND TAG.

25 Spot 59 bbls of 9ppg mud from 1,260' to 515'.

26 POOH w/ workstring to 515'.

27 Establish circulation. Pump 10bbls Chemical Wash followed by 195 sks of cement as a balanced plug from 515' to surface.

28 Tag plug. Top off cement as needed. Cement needs to be approx. 10' from surface.

29 ND BOP.

30 RDMO.

3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.

Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date. Please be aware that Form 6 Approval can predate actual rig work by up to several months and that environmental conditions can change quickly over that time. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated. CPW consult not required.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jotsna Saiganesh

Title: Technical Assistant Date: 9/17/2025 Email: jotsna.saiganesh@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen Date: 10/17/2025

**CONDITIONS OF APPROVAL, IF ANY LIST**

Expiration Date: 4/16/2026

COA Type	Description
	<p>Operator committed to the following Best Management Practices under the Technical Detail/ Comments section on the Submit Tab: 3rd party wildlife surveys will be conducted on this well prior to rigging up for P&amp;A activities. Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&amp;A start date. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated.</p>
	<p>Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p>
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations.</p> <p>2) Plugs and squeezes will be placed as stated in the Plugging Procedure section of the approved NOIA unless revised by COA or prior approval from ECMC is obtained.</p> <p>3) The wellbore must be static prior to placing cement plugs which are to be a minimum of 100' in length for all but surface plugs. Mechanical isolation requires a 25' cement plug, minimum. For plugs not specified to be tagged, a tag is required if circulation is not maintained while pumping plug and displacing to depth. Wait on cement(WOC) a minimum of 4 hrs before tagging a plug. Tag at tops specified. Notify ECMC Area Engineer of a high(shallow) tag or before adding cement to a previous plug due to a low (deep) cement top.</p> <p>4) Place a 50' plug (minimum) at the surface, both inside the inner most casing and in all annular spaces. Surface plugs shall be circulated to surface. Confirm cement to surface and complete isolation in all strings during cut and cap. After cut and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging observation. If there is any indication of flow contact ECMC Engineering before proceeding. Provide a statement on the 6 SRA as to which method was used and what was observed. Retain records of final isolation test for 5 years.</p> <p>5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA has been addressed.</p> <p>6) Operator must wait a sufficient time on all plugs to achieve the intended design. If at any time during the plugging there is evidence of previously unreported pressure or fluid migration, contact ECMC Area Engineer before continuing operations.</p> <p>7) Plugging procedure has been modified as follows,          Plug #1 - 6285-5710', 225 sx open hole plug, WOC and tag, NOTE: INCREASED VOLUME, ADDED TO THE PROCEDURE,          Plug #2 - 3257-3157', 40 sx open hole plug, see COA #3 for tag,          Plug #3 - 1560-1260', 120 sx open hole plug, WOC and TAG - ADDED TO THE PROCEDURE, contact ECMC before proceeding to pump more cement, additional plugs may be required,          Plug #4 - 515-0'. 195 sx open hole shoe plug circulated to the surface, WOC and tag if cement does not remain at the surface,          Plug #5 - 50' of cement at the surface in both the casing and the annulus per Plugging COA #4.</p>
3 COAs	

**ATTACHMENT LIST**

<b>Att Doc Num</b>	<b>Name</b>
404350202	FORM 6 INTENT SUBMITTED
404350210	WELLBORE DIAGRAM
404350212	WELLBORE DIAGRAM
404356017	LOCATION PHOTO
404356020	SURFACE OWNER CONSENT

Total Attach: 5 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	Req new WBD, RTP.	10/09/2025
OGLA	LAS review complete.	10/09/2025
Engineer	Groundwater=Laramie-Fox Hills, Upper Pierre Deepest water well=Deepest water well=295'(2mi, 11 records), 1060'(3mi, 35 records) Log=123-07092 6/27/69 GR=4851,L-FH base 414', UP base 1420'	09/23/2025
Permit	Confirmed as-drilled well location. No other forms in process. Reviewed attachments. Pass.	09/17/2025

Total: 4 comment(s)