Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202

Customer	Murfin Drilling Co	Lease & Well #	Red Poll #8-21			Date	8/18/2025
Service District	Oakley KS	County & State	Lincoln CO	Legals S/T/R	21-10S-56W	Job #	
Job Type	PTA	☑ PROD ☐ INJ ☐ SWD		New Well?	☐ YES ☑ No	Ticket #	WP 6556

Equipment #	Driver
947	John
208	Hunter
538-250	Jose T

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

☑ Hard hat	☑ Gloves	☐ Lockout/Tagout	☐ Warning Signs & Flagging
☑ H2S Monitor	☑ Eye Protection	☐ Required Permits	☐ Fall Protection
☑ Safety Footwear	☐ Respiratory Protection	☑ Slip/Trip/Fall Hazards	☑ Specific Job Sequence/Expectations
☑ FRC/Protective Clothing	☐ Additional Chemical/Acid PPE	☑ Overhead Hazards	☑ Muster Point/Medical Locations
☐ Hearing Protection	☑ Fire Extinguisher	☐ Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount
CP085	Class H Cement	sack	275.00		
CP180	Sugar	lb	50.00		
M020	Ton Mileage	tm	2,249.00		
C035	Cement Data Acquisition	job	1.00		
C010	Cement Pump Service	ea	1.00		
R061	Service Supervisor	day	1.00		

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

Gros

Total Taxable $ -

State tax laws deem certain p
used on new wells to be sale
Hurricane Services relies on t
well information above to mak
services and/or products are

HSI Representative: *John Polley*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informaiton in determining taxable services.

X_____ CUSTOMER AUTHORIZATION SIGNATURE

ftv: 13-2021/01/19
mplv: 511-2025/08/05

CEMENT TREATMENT REPORT

Customer:	Murfin Drilling Co	Well:	Red Poll #8-21	Ticket:	WP 6556
City, State:	Limon CO	County:	Lincoln CO	Date:	8/18/2025
Field Rep:	Troy Gonzales	S-T-R:	21-10S-56W	Service:	PTA

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 7/8 in
Depth:	5345 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	Class H Neat
Weight:	16.4 ppg
Water / Sx:	4.4 gal / sx
Yield:	1.06 ft^3 / sx
Annular Bbls / Ft.:	0.0152 bbs / ft.
Depth:	5345 ft
Annular Volume:	81.2 bbls
Excess:	
Total Slurry:	51.9 bbls
Total Sacks:	275 sx

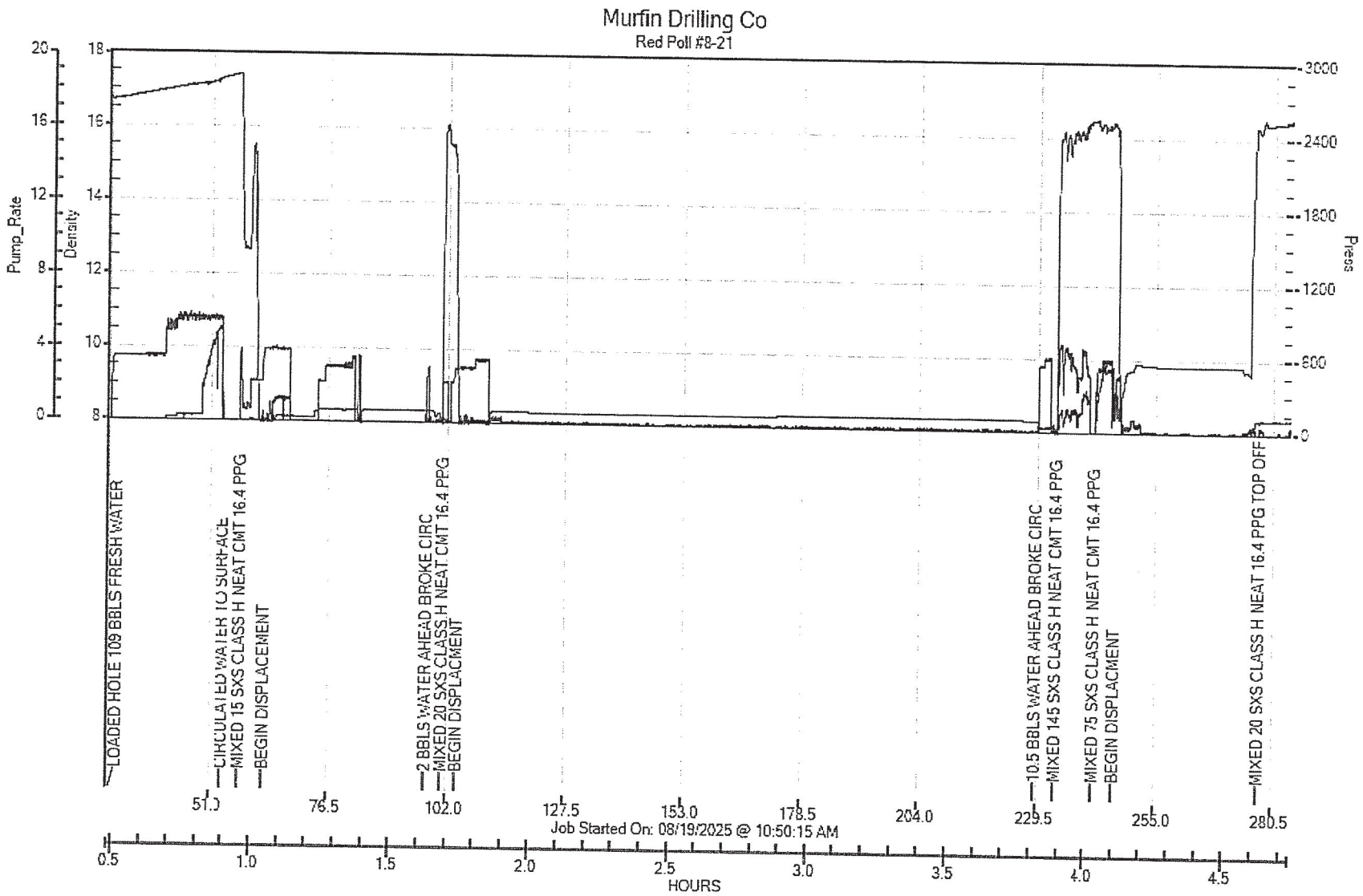
Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
1:20 PM			-	-	Arrived on locatiion
1:30 PM				-	Safety meeting
1:40 PM				-	Rigged up
1:44 PM	3.5	500.0	109.0	109.0	Loaded hole with fresh water caught pressure at 85 bbls out 250 psi and broke circulation 109 bbls out
2:13 PM	2.0	-	2.8	111.8	Mixed 15 sacks Class H Neat Cement 16.4 ppg @ 5345'
2:16 PM	4.0	150.0	25.0	136.8	Begin displacement
				136.8	
2:56 PM	3.5	150.0	2.0	138.8	Water ahead and broke circulation
2:59 PM	2.0	20.0	3.7	142.5	Mixed 20 sacks Class H Neat Cement 16.4 ppg @ 4530'
3:03 PM	3.2	-	20.0	162.5	Begin displacement
				162.5	
5:15 PM	4.0	20.0	10.5		Water ahead and broke circulation
5:19 PM	4.5	150.0	27.3		Mixed 145 sacks Class H Neat cement 16.4 ppg @ 500' cement circulated through 5 1/2 back side
5:29 PM	3.5	270.0	14.1		Mixed 75 sacks Class H Neat cement 16.4 ppg through perfs @ 500' circulated cement through 8 5/8 back side
5:36 PM	2.0	70.0	1.0		Begin displacement
6:08 PM	0.5	-	3.7		Mixed 20 sacks Class H Neat cement @ 16.4 ppg for 5 1/2 top off
6:14 PM					Washed up and rigged down
7:00 PM					Left location

	CREW	UNIT
Cementer:	John	947
Pump Operator:	Hunter	208
Bulk #1:	Jose T	538-250
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
3.0 bpm	121 psi	219 bbls

ftv: 13-2021/01/19
mplv: 511-2025/08/05



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