

Date: 10/10/25
 Preparer: CG
 Lease #: 6754
 KB: 5502
 GL: 5489
 Diff: 13

Wellname: **Red Poll #8-21**
 Field: _____
 County: Lincoln State: CO
 API: 05-073-06754

Spot Location: 1900 FNL, 605 FEL
 Sec: 21
 Twp: 10S
 Rge: 56W

CASING

| Size | Weight | Grade | Depth | Cement | Date Cmt'd | Comment |
|--------|--------|-------|-------|--------|------------|----------------|
| 8 5/8" | 24# | | 432' | 300 sx | 11/21/18 | |
| 5 1/2" | 17# | | 8400' | 340 sx | 12/10/18 | TOC-CBL: 5724' |
| DV | | | 5291 | 240 sx | 12/11/18 | TOC-CBL: 3332' |

DST'S

- Marmaton(7376'-7427') Rec: 279' VGMO(70g,15o,15m), 93' GMCO(15g,30m,55o), 93' GMO(40g,30o,30m), 93' GOCM(55g,15o,15m), 114 GOCM(10g,10o,80m) 2385# - 2307#
- Marmaton C (7428'-7470') Rec: 1342' SW, GTS 1748# - 1753#
- Lwr Ft Scott (7490'-7537') Rec: 15' mud *Hit bridge @ 1500'
- Lwr Ft Scott (7490' - 7537') Rec: 5' mud 105# - 149#

PERFORATIONS

| Formation | Top | Btm | SPF | # of holes | Date | Status |
|------------|------|------|-----|------------|---------|------------|
| Marmaton A | 7382 | 7387 | 4 | 20 | 1/23/19 | OPEN |
| Spergen | 8296 | 8302 | 4 | 24 | 1/17/19 | Under CIBP |

WELL HISTORY

Plugging Report

- 8/7/25 MIRU. TOH w. rods string. Several rods had severe rod bod and shoulder wear
- 8/8/25 TOH with tbq. SDFWE
- 8/11/25 SD for week due to rain
- 8/18/25 MIRU Peak Wireline Services. Ran in the hole with CCL & CIBP, tagged FL @ 5760' on the way in. Got tied into the well and set the **CIBP @ 7332'**. Come out of the hole with the wireline. RU cement dump bailer, mixed 2 sx of cement and filled the bailer. Ran in the hole with the dump bailer and **dumped 2 sx of cement on top of the CIBP**. Come out with the bailer. RD bailer and RU squeeze gun. Ran in the hole and got tied in again. **Shot squeeze holes at 500'** with a 3 1/8" HSC 3 SPF gun. Come out with the wireline and gun. RDMO PWS. TIH with the tbq, open ended, to 5345'. MIRU HSI cement and Halde water trucks. HSI loaded the hole with 89 BFW, mixed & **pumped 15 sx of Class H Neat cement @ 16.4 ppg**. Displaced with 25 BFW. Unhooked from HSI pump truck. TOH with 25 jts of tbq to 4530'. Hooked up to pump truck & broke circulation with 2 BFW. Mixed & **pumped 20 sx of Class H Neat cement @ 16.4 ppg**. Displaced with 20 BFW. Unhooked from pump truck. TOH with 125 jts of tbq to 500'. Hooked up to pump truck & broke circulation with 10 1/2 BFW. Mixed & **pumped 145 sx of Class H Neat cement @ 16.4 ppg**, circulate cement to surface. Mixed & **pumped 75 sx of Class H Neat cement @ 16.4 ppg** through the squeeze holes, circulate cement. Displaced with 1 BFW. Unhooked from pump truck. TOH with the rest of the tbq. Hooked up to the pump truck, mixed & **pumped 20 sx of Class H Neat cement @ 16.4 ppg** down the 5 1/2" casing to top off. Washed up pump truck and washed out tbq. RDMO HSI & Halde. TRC loaded rods and hauled to surface.
- 8/19/25 TOC @ 6' from surface
- 10/8/25 MIRU Extreme Heat: pressured up flowline with 3 BW to 138.2#. After 42 mins, pressure @ 132.2#. Flowline abandonment witnessed by Eric with TAQ Energy. Skyline cut and capped both ends of the flowline. Alliance Technical Group rep ran a 15 minute optical gas imaging recording which showed no signs of gas being emitted. Skyline cut casing off approx. 10' below surface. Skyline cut and stamped plate and then capped casing.

