

Document Number:
404388554

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 61650 Contact Name: Cristina Goodrich
 Name of Operator: MURFIN DRILLING COMPANY INC Phone: (316) 267-3241
 Address: 250 N WATER ST STE 300 Fax: _____
 City: WICHITA State: KS Zip: 67202 Email: cgoodrich@murfininc.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 ECMC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-073-06720-00
 Well Name: Red Poll Well Number: 10-21
 Location: QtrQtr: NWSE Section: 21 Township: 10S Range: 56W Meridian: 6
 County: LINCOLN Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.163080 Longitude: -103.664580
 GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 09/11/2017

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FORT SCOTT	7513	7521	08/05/2025	B PLUG CEMENT TOP	7463
KEYES	8212	8220	01/10/2018	BRIDGE PLUG	8170
SPERGEN	8244	8280	01/09/2018	BRIDGE PLUG	8240
OSAGE	8300	8304	10/10/2017	RETAINER/SQUEEZED	8295

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	476	300	476	0	VISU
1ST	7+7/8	5+1/2	UNK	17	5696	8495	340	8495	5696	CBL
				Stage Tool		5205	250	5205	3830	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7463 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 5255 ft. to 5023 ft. Plug Type: CASING Plug Tagged:
 Set 20 sks cmt from 4525 ft. to 4365 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 237 sacks half in. half out surface casing from 550 ft. to 0 ft. Plug Tagged:
 Set 15 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 62
 Surface Plug Setting Date: 08/07/2025 Cut and Cap Date: 10/08/2025
 *Wireline Contractor: PEAK WIRELINE *Cementing Contractor: HURRICAN SERVICES
 Type of Cement and Additives Used: CLASS H
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 This location has no on-location flowlines. It is connected to an off-location flowline which has been abandoned as per Form 44, Document # 404393217.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Jessica Donahue
 Title: Compliance Specialist Date: _____ Email: jdonahue@ardorenvironmental.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404388582	WELLBORE DIAGRAM
404388585	CEMENT JOB SUMMARY
404388594	WIRELINER JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)