

**FORM**  
**6**  
Rev  
11/20

**State of Colorado**  
**Energy & Carbon Management Commission**



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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403398468  
  
Date Received:  
05/12/2023

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10360 Contact Name: mark bieker  
 Name of Operator: NAVEX RESOURCES LLC Phone: (785) 6504836  
 Address: 1020 E LEVEE STREET, SUITE 130 Fax: \_\_\_\_\_  
 City: DALLAS State: TX Zip: 75207 Email: mabieker@gmail.com

**For "Intent" 24 hour notice required,** Name: Welsh, Brian Tel: (719) 325-6919  
 Email: brian.welsh@state.co.us  
**ECMC contact:** \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-063-06352-00  
 Well Name: Travis Well Number: 1-10  
 Location: QtrQtr: SENE Section: 10 Township: 11S Range: 45W Meridian: 6  
 County: KIT CARSON Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WILDCAT Field Number: 99999

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.108632 Longitude: -102.432658  
 GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 10/02/2021  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CHEYENNE	2574	2760	05/07/2023	CEMENT	
DAKOTA	2260	2574	05/07/2023	CEMENT	
MORROW	5294	5396	05/07/2023	CEMENT	
NIOBRARA	1220	1829	05/07/2023	CEMENT	
SHAWNEE	4399	4555	05/07/2023	CEMENT	
SPERGEN	5454	5520	05/07/2023	CEMENT	

Total: 6 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	24+0/4	16+0/8	A500	52.49	0	24	30	24	0	VISU
SURF	12+1/4	8+5/8	J55	24	0	656	375	656	0	VISU
OPEN HOLE	7+7/8				656	6069				

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	40	sks cmt from	5488	ft. to	5352	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	40	sks cmt from	5288	ft. to	5152	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	40	sks cmt from	4412	ft. to	4276	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	50	sks cmt from	2760	ft. to	2591	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	50	sks cmt from	2574	ft. to	2405	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set 20 sacks in rat hole Set 20 sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing  
 Surface Plug Setting Date: 05/07/2023 Cut and Cap Date: 05/09/2023 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 2

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: Quasar Energy Services

Type of Cement and Additives Used: Class A

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

Set 50 sacks cement from 2285 ft. to 2116 ft. in Plug Type Open Hole  
 Set 50 sacks cement from 1300 ft. to 1131 ft. in Plug Type Open Hole  
 Set 50 sacks cement from 710 ft. to 0 ft. in Plug Type Casing

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: mark bieker  
Title: Consultant Date: 5/12/2023 Email: mabieker@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen Date: 7/10/2023

**CONDITIONS OF APPROVAL, IF ANY LIST**

COA Type	Description
0 COA	

**ATTACHMENT LIST**

Att Doc Num	Name
403395875	CEMENT JOB SUMMARY
403397052	OPERATIONS SUMMARY
403398453	WELLBORE DIAGRAM
403398468	WELL ABANDONMENT REPORT (SUBSEQUENT)
403398541	LOCATION PHOTO
403398542	LOCATION PHOTO
403398543	LOCATION PHOTO
403458612	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 8 Files

**General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)