

# Oxy Operations Summary

Well:	BRATTAIN L12-05JI			Spud Date:	6/15/2002 12:00:00 AM
Project:	COLORADO - WELD			Site:	T03N-R66W-S12
Event:	ABANDONMENT			Rig Name:	ENSIGN 320
Start Date:	3/4/22			End Date:	3/11/22
Datum:	RKB @ 5005			Well UWI:	0512320951
Report Date	Time From	Time To	Duration (hr)	Operation	
3/2/22	8:00	11:00	3	LONE TREE SERVICES LEVEL, CLEAR SNOW AND INSTALL A STRING FENCE FOR RIG OPS.	
3/4/22	13:00	13:30	0.50	ROAD RIG TO LOCATION	
3/4/22	13:30	13:45	0.25	JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
3/4/22	13:45	13:46	0.02	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 1 PSI. PRODUCTION CASING: 1100 (PSI). TUBING: 1100 (PSI). INTERMEDIATE CASING 0 (NA).	
3/4/22	13:46	16:00	2.23	LAY OUT CONTAINMENTS, SPOT IN EQUIPMENT, MIRU, RU PUMP AND TANK AND GET READY TO CONTROL WELL  *DRAIN PUMP DUE TO NOT CONTROLLING WELL	
3/4/22	16:00	16:30	0.50	CREW TRAVEL TO YARD	
3/4/22	16:30	16:30	0	FORM 42: APPROVED START DATE: 03/04/2022; 09:30AM FORM 6: NOT REQUIRED FORM 4: NOT YET APPROVED FAA: PERMIT APPROVED BLM: NO FORM 17: NOT REQUIRED SAMPLE: NOT REQUIRED  Thank you,	
3/7/22	7:00	7:30	0.50	CREW TRAVEL TO LOCATION	
3/7/22	7:30	8:00	0.50	LET DOG HOUSE WARM UP, JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
3/7/22	8:00	8:15	0.25	INSPECT EQUIPMENT (NO ISSUES), LET EQUIPMENT WARM UP	
3/7/22	8:15	8:16	0.02	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 1 PSI. PRODUCTION CASING: 1100 (PSI). TUBING: 1100 (PSI). INTERMEDIATE CASING 0 (PSI).	

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Report Date	Time From	Time To	Duration (hr)	Operation	
3/7/22	8:16	12:00	3.73	<p>*LINE VALVES OUT ON PUMP AND PRIME PUMP TO WORK TANK</p> <p>*LINE VALVES OUT ON PUMP AND TRIED TO PUMP 8.3# FRESH W/ BIO DOWN TBG AND COULD NOT DUE TO BAD MASTER VALVE (COULD NOT OPEN AND SLIGHTLY OPEN</p> <p>*LINE VALVES OUT ON PUMP AND PUMP 130 BBLS 8.3# FRESH W/ BIO DOWN CASING</p> <p>*BLEW DOWN TBG TO WORK TANK VERY SLOW DUE TO BAD MASTER VALVE</p> <p>*PUMPED ANOTHER 50 BBLS 8.3# FRESH W/ BIO DOWN CASING</p> <p>*INSURE TBG BLOW DEAD AND TAKE OFF MASTER VALVE AND INSTALL TIW VALVE AND PUMPED 50 BBLS 8.3# FRESH W/ BIO DOWN TBG</p> <p>*MONITOR WELL AND MAINTAINES STATIC CONDITIONS W/ NO FLOW</p> <p>*BOP GOT TESTED AT RMOR YARD</p>	
3/7/22	12:00	13:30	1.50	<p>*FUNCTION TEST BOPS</p> <p>*DRAW DOWN TEST PERFORMED, TOOK ACC TO 3000 PSI AND FUNCTION BLINDS AND PIPE RAMS 2X EACH AND ACC HAD 2100 PSI (ALL DOWN W/ OUT CHARGING ACC)</p> <p>*ND WH TREE</p> <p>*NU BOPS AND TORQUE DOWN TO SPEC</p> <p>*TEST PIPE RAMS/ WH CONNECTION 250 PSI FOR 10 MINUTES</p> <p>*TEST PIPE RAMS/ WH CONNECTION 5K FOR 10 MINUTES</p> <p>*RU FLOOR</p> <p>*RU TONGS</p> <p>*PULL TBG HANGER</p>	
3/7/22	13:30	15:00	1.50	<p>*TOOH W/ 214 JTS 2 3/8" 4.7# J-55 EUE TBG TO DERRICK AND LD 23 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT</p> <p>*FULL RECOVERY OF 237 JTS</p> <p>*PUMPED 60 BBLS 8.3# FRESH W/ BIO WHILE TOO H (PUMPED DOWN TBG DUE TO PLUNGERS IN TBG)</p> <p>*TALLY TBG WHILE TOO H</p>	

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3/7/22	15:00	21:00	6	<p>*JSA REVIEW W/ CUTTERS</p> <p>*NU 7 1/16" WL FLANGE ONTO BOPS AND TORQUE DOWN TO SPEC</p> <p>*RU WL BOPS AND 30' LUBE</p> <p>*RIH W/ 3.625" GR AND TAG FILL @ 7880', POOH (SLICKLINE DID NOT TAG)</p> <p>*RIH W/ 4.5" 10K CIBP AND SET @ 7780' W/ 8' OFFSET, PUH, RIH AND TAG CIBP, POOH</p> <p>*LOADED WELL W/ 75 BBLS 8.3# FRESH W/ BIO AND TEST CIBP/CSG 500 PSI FOR 15 MINUTES (GOOD TEST)</p> <p>*RIH W/ DUMP BAILER AND 2 SX CMT @ 7780', POOH</p> <p>*RIH W/ 4.5" 10K CIBP AND SET @ 7020' W/ 8' OFFSET, PUH, RIH AND TAG CIBP, POOH</p> <p>*RIH W/ 2 SX CMT @ 7020', POOH</p> <p>*RD WL</p> <p>*CORRELATED TO CASING COLLARS ON PROG*</p>	
3/7/22	21:00	21:30	0.50	<p>*SWI/SDFN, BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES</p> <p>*DRAIN PUMP AND LINES</p>	
3/7/22	21:30	22:00	0.50	CREW TRAVEL TO YARD	
3/8/22	6:00	6:30	0.50	CREW TRAVEL TO LOCATION	
3/8/22	6:30	7:00	0.50	LET DOGHOUSE WARM UP, JSA REVIEW SEE SAFETY	
3/8/22	7:00	7:01	0.02	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 1 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING 0 (NA).	
3/8/22	7:01	8:30	1.48	<p>INSPECT EQUIPMENT (NO ISSUES), LET EQUIPMENT WARM UP</p> <p>*NU WASHINGTON HEAD AND LET VALVES THAW OUT</p>	
3/8/22	8:30	10:00	1.50	<p>TIH W/ 203 JTS 2 3/8" 4.7# J-55 EUE TBG AND XN AND LAND WELL @ 6742.85' KB SNNC.</p> <p>*HAD TO TRIP IN 12 JTS AND LAY DOWN 11 DUE TO HAVING TOO MUCH TBG IN DERRICK</p>	

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3/8/22	10:00	11:00	1	*LINE VALVES OUT ON PUMP AND PRIME PUMP TO WORK TANK *LINE VALVES OUT TO PUMP DOWN 4.5" CSG AND RETURNS OUT 2 3/8" TBG, WELL WAS LOADED AND BROKE CIRCULATION @ 4 BBLs A MINUTE @ 700 PSI W/ 8.3# FRESH W/ BIO AND 90% PUMP EFF *NO LEL SEEN *CIRCULATED AN ESTIMATED 130 BBLs 8.3# FRESH W/ BIO	
3/8/22	11:00	11:15	0.25	*WELL WAS LOADED AND <b>PRESSURE TEST 4.5" CSG TO 500 PSI AND HELD FOR 15 MINUTES (GOOD TEST)</b>	
3/8/22	11:15	12:00	0.75	*HOOK UP ENSIGN TRUCK TO RIG PUMP (110 BBLs PACKER FLUID) *LINE VALVES OUT AND PUMP PACKER FLUID @ 4 BBLs A MINUTE @ 700 PSI *NO LEL SEEN *BLEW OUT 2 BBLs BACK TO WORK TANK W/ RIG AIR	
3/8/22	12:00	13:30	1.50	ENSIGN SAFETY GUYS CAME OUT AND HAD MEETING W/ CREW MEMBERS	
3/8/22	13:30	14:30	1	LINE VALVES OUT ON PUMP AND PUMP 110 BBLs PACKER DOWN 4.5" CSG AND RETURNS OUT 2 3/8" TBG 3 BBLs A MINUTE @ 500 PSI W/ 90% PUMP EFF  *BLEW OUT A COUPLE BBLs TO WORK TANK	
3/8/22	14:30	16:30	2	*RD TONGS *RD FLOOR *ND BOPS *HAD NAIL SERVICES SWAP OUT LOCK PINS (HAD A TOUGH TIME REMOVING DUE TO RUST) *NU 2 2 1/16" MASTER VALVES *4 5K BALONS W/ BULL PLUGS AND NEEDLE VALVES *TEST WH 250 PSI FOR 15 MINUTES *TEST WH 5K FOR 15 MINUTES	
3/8/22	16:30	17:30	1	INSURE ALL VALVES SHUT ON WH, INSTALL T&A SIGN, RD PUMP AND TANK, RDMO RIG, CLEANED LOCATION	
3/8/22	17:30	18:00	0.50	CREW TRAVEL TO YARD	
3/11/22	12:00	13:00	1	MIRU HOLESEEKERS CP 0 NUWH TO TRUCK. PRESSURED CSG UP TO 450# FOR 15 MIN FOR A GOOD TEST. CLEAR CASING VALVES RDMO	
7/10/25	6:00	7:00	1	<b>FORM 17 TEST NO FLUIDS, SC START 0 PSI.</b>	
7/10/25	7:00	7:15	0.25	APPROVED 7-10-25	
7/10/25	7:15	7:30	0.25	CONFIRMED 7-17-25	
7/10/25	7:30	7:45	0.25	CONFIRMED 7-17-25 CMT PUMPED WAITED 4HRS TO TAG	
7/10/25	7:45	8:00	0.25	CONFIRMED 7-17-25 <b>TAGGED TOC 470'</b>	
7/10/25	8:00	8:15	0.25	All Plugs Pumped were a Minimum of 100' Long	
7/11/25	13:00	16:00	3	LOCATION PREP	

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7/14/25	11:30	12:15	0.75	ROAD CREW & EQUIPMENT TO NEW LOCATION	
7/14/25	12:15	12:45	0.50	JSA MEETING	
7/14/25	12:45	13:15	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING ## (NA).	
7/14/25	13:15	14:00	0.75	SPOT IN ALL EQUIPMENT	
7/14/25	14:00	15:00	1	RU SERVICE RIG RIG UP PUMP AND TANK LINES PRE/POST RIG UP INSPECTIONS EST. BARRIERS	
7/14/25	15:00	15:15	0.25	LOAD WELL 5BBLs	
7/14/25	15:15	16:00	0.75	NU T&T BOP EQUIPMENT 5000PSI HIGH TEST/300PSI LOW TEST TESTED PRIOR TO NU ON STUMP 2TIW TESTED	
7/14/25	16:00	17:30	1.50	UNLAND PTBG 45# TOOH SB 202JTS LD 1JT	
7/14/25	17:30	17:45	0.25	SHUT IN & SECURED WELL	
7/14/25	17:45	18:30	0.75	CREW TRAVEL TO YARD	
7/15/25	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
7/15/25	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
7/15/25	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (PSI).	
7/15/25	7:30	8:00	0.50	JSA MEETING RU CBL TOOLS	
7/15/25	8:00	10:00	2	CBL 5000'-SURFACE UNDER SURFACE APPLIED PRESSURE 500PSI	
7/15/25	10:00	10:45	0.75	RIH 2-4'x3.125" PERF GUNS SHOT 16 HOLES @ 4660' & 4105'	

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7/15/25	10:45	12:00	1.25	TIH 126JTS 2.375" TBG 4.5" PKR + UNLOADER SET @ 4165' (DISPLACING WATER,WELL LOADED)	
7/15/25	12:00	12:30	0.50	EST. F-CIRC DOWN PTBG UP PCSG NO CIRCULATION THROUGH PERFS PKR FAILED ONLY CIRCULATION INSIDE PCSG (NO SIGN OF SOLIDS-GAS)	
7/15/25	12:30	13:30	1	TOOH SB 2.375" TBG LD PKR	
7/15/25	13:30	14:45	1.25	TIH 126JTS 2.375" TBG 4.5" PKR + UNLOADER SET @ 4165'	
7/15/25	14:45	16:00	1.25	EST. F-CIRC DOWN PCSG UP SCSG THROUGH PERFS @ 4660'-4105' 130BBLs CIRCULATED 2BPM 1300PSI	
7/15/25	16:00	17:00	1	RLS PKR TOOH SB TBG LD PKR	
7/15/25	17:00	18:00	1	TIH 126JTS 2.375" TBG 4.5" CICR SET 4165'	
7/15/25	18:00	18:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
7/15/25	18:15	18:45	0.50	PUMP 190 SX, 15.8 PPG, 1.17 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4165 FT, BOTTOM (PERF): 4660 FT, TOP (PERF): 4105 FT, TOC IN CSG: 3907 FT	
7/15/25	18:45	19:00	0.25	TOOH LD 10JTS 2.375" TBG	
7/15/25	19:00	19:30	0.50	EST. R-CIRC @ 4183' 40BBLs CIRCULATED	

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7/15/25	19:30	20:00	0.50	TOOH LD 56JTS SB 60JTS	
7/15/25	20:00	20:15	0.25	SWI	
7/15/25	20:15	20:45	0.50	CREW TRAVEL TO YARD	
7/16/25	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
7/16/25	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
7/16/25	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (PSI).	
7/16/25	7:30	8:00	0.50	MIRU RANGER WL	
7/16/25	8:00	8:30	0.50	RIH 2-4'x3.125" PERF GUNS SHOT 16HOLES @ 2540' &1940'	
7/16/25	8:30	9:15	0.75	TIH 4.5" PKR 60JTS 2.375" TBG SET PKR 2000'	
7/16/25	9:15	10:30	1.25	EST. F-CIRC. DOWN PTBG UP PCSG THROUGH PERFS 2540'-1940' 120BBLs CIRCULATED 2BPM/650PSI	
7/16/25	10:30	11:00	0.50	TOOH SB 60JTS 2.375" TBG LD PKR	
7/16/25	11:00	12:00	1	TIH 4.5" CICR 60JTS 2.375" TBG SET CICR 2000'	
7/16/25	12:00	12:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
7/16/25	12:30	13:15	0.75	PUMP 195 SX, 15.8 PPG, 1.2 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 2000 FT, BOTTOM (PERF): 2540 FT, TOP (PERF): 1940 FT, TOC IN CSG: 1806 FT	

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7/16/25	13:15	13:30	0.25	TOOH LD 10JTS 2.375" TBG	
7/16/25	13:30	14:00	0.50	EST. R-CIRC RH 1660' 30BBLS CIRCULATED	
7/16/25	14:00	14:30	0.50	TOOH LD 4JTS SB 46JTS 2.375" TBG	
7/16/25	14:30	15:00	0.50	TIH 45JTS 2.375" TBG INTERNAL CSG CUTTER	
7/16/25	15:00	15:15	0.25	RIG PWR SWVL EQUIP.	
7/16/25	15:15	15:30	0.25	CUT PCSG @ 1500' 45JTS 2.375" TBG	
7/16/25	15:30	16:00	0.50	LD PWR SWVL SB TBG	
7/16/25	16:00	17:00	1	EST. F-CIRC DOWN PCSG UP SCSG 120BBLS CIRCULATED 2BPM/700PSI	
7/16/25	17:00	17:15	0.25	RD WORK FLOOR & TBG EQUIP. ND BOP ND/BRAKE DOWN WH REMOVE SCSG CAP & ELEMENTS	
7/16/25	17:15	17:30	0.25	UNLAND PCSG 55# NU LARKIN COMPANION FLANGE SPACER SPOOL9" BOP RU WORK FLOOR & TBG EQUIPMENT	
7/16/25	17:30	17:45	0.25	SWI	
7/16/25	17:45	18:30	0.75	CREW TRAVEL TO YARD	
7/17/25	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
7/17/25	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
7/17/25	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
7/17/25	7:30	8:15	0.75	LD 34JTS 4.5" PCSG	

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7/17/25	8:15	8:45	0.50	TIH 45JTS-10' PJT 2.375" TBG EOT 1500'	
7/17/25	8:45	9:00	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
7/17/25	9:00	10:00	1	PUMP 370 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 455 FT, BOC 1500 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 455 FT	
7/17/25	10:00	10:30	0.50	TOOH LD 35JTS 2.375" TBG	
7/17/25	10:30	11:00	0.50	EST' F-CIRC RH CLEAN @ 330' 30BBLS CIRCULATED	
7/17/25	11:00	11:15	0.25	TOOH LD 10JTS 2.375" TBG	
7/17/25	11:15	14:00	2.75	WOC SET UP TIME	
7/17/25	14:00	14:15	0.25	TIH TAG TOC 470' 14JTS 2.375" TBG	
7/17/25	14:15	14:30	0.25	TOOH LD 14JTS 2.375" TBG	
7/17/25	14:30	14:45	0.25	PRESSURE TEST DOWN: (SURFACE CASING) TEST INTERVAL BOTTOM: (CEMENT TOP) AT 470 FT TEST INTERVAL TOP: (SURFACE) AT 10 FT PRESSURE TEST TO: 500 PSI FOR 15 MINUTES. TEST RESULTS: (PASS)	
7/17/25	14:45	15:00	0.25	JSA MEETING RU RANGER WL	
7/17/25	15:00	15:15	0.25	RIH 8.625" CIBP SET @ 300'	
7/17/25	15:15	15:30	0.25	TIH 9JTS 2.375" TBG EOT 300'	
7/17/25	15:30	15:45	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	

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7/17/25	15:45	16:00	0.25	PUMP 100 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 10 FT, BOC 300 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 10 FT	
7/17/25	16:00	16:15	0.25	TOOH LD 9JTS	
7/17/25	16:15	16:30	0.25	RD WORK FLOOR/TBG EQUIPMENT ND BOP EQUIPMENT	
7/17/25	16:30	17:15	0.75	RD SERVICE RIG & RACK UP SERVICE EQUIPMENT	
7/17/25	17:15	18:00	0.75	CREW TRAVEL TO YARD	
9/23/25	7:00	7:00	0	COA ISOLATION CONFIRMATION	
9/23/25	13:30	13:45	0.25	DUG UP SURFACE CASING. CEMENT TO SURFACE	
9/23/25	13:45	14:00	0.25	WELDING ON CUT & CAP NAME PLATE	