

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/08/2025

Submitted Date:

10/08/2025

Document Number:

708907601

FIELD INSPECTION FORM

Loc ID: 418691 Inspector Name: Smelser, Wayne On-Site Inspection: 2A Doc Num: 400069354

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 36 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Heil, John		john.heil@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
418704	WELL	PR	03/31/2012	GW	045-19808	Puckett 12B-36D	PR
418705	WELL	PR	02/01/2023	GW	045-19809	Puckett 11D-36D	PR
418707	WELL	PR	04/01/2023	GW	045-19810	Puckett 11C-36D	PR
418709	WELL	PR	01/31/2012	GW	045-19811	Puckett 11B-36D	PR
418712	WELL	PR	01/31/2012	GW	045-19812	Puckett 11A-36D	PR
418713	WELL	PR	01/31/2012	GW	045-19813	Puckett 12A-36D	PR

General Comment:

This is a Field Inspection/Audit of the scout card, related documents and the location

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Wildlife protection around excavated area needs maintenance/wildlife hazard (additionally livestock grazing on the edge of the pad) At approximately 16:07 hours observed that the wildlife protection around an excavated area near separators was down & needed maintenance. At approximately 16:09 hours I called Joey Gracey with QB Energy & informed him of the situation with the wildlife protection around the excavation area & that I was issuing a 24 hour corrective action on the observed compliance issue.		
Corrective Action:	Comply with CECMC Rule 602		Date: 10/09/2025
Type	OTHER		
Comment:	Chemical tank disconnected & not in use/unused equipment		
Corrective Action:	Comply with CECMC Rule 606		Date: 11/07/2025

Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Barbed wire laying on the ground/wildlife & personnel hazard		
Corrective Action:	Comply with CECMC Rule 602	Date:	10/15/2025

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Chemical tank barbed wire fence		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire fence partially around separators		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbed wire fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 6		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank - equipment is disconnected & not in use/unused equipment - please refer to Housekeeping for CA		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		

Comment: Liquid nitrogen tank		Date:
Corrective Action:		Date:
Type: Deadman # & Marked	# 1	
Comment: 1 unmarked deadman - please refer to photo log All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:
Type: Plunger Lift	# 6	
Comment: All wells on plunger lift		
Corrective Action:		Date:
Type: Bird Protectors	# 5	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	HEATED STEEL AST		,
Comment: Tank equipped with telemetry					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment: Tank equipped with telemetry					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		

Comment:	Centralized containment	
Corrective Action:		Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities										
Facility ID:	418704	Type:	WELL	API Number:	045-19808	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 Additionally the Puckett 11D-36D, Puckett 11C-36D, Puckett 11B-36D & Puckett 11A-36D wells also lack wellbore diagrams/not in compliance with CECMC Rule 420									
Corrective Action:	Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17							Date:	11/07/2025	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	418705	Type:	WELL	API Number:	045-19809	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect. Additionally well lacks wellbore diagram/not in compliance with CECMC Rule 420									
Corrective Action:	Comply with CECMC Rules 216 & 414							Date:	11/07/2025	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	418707	Type:	WELL	API Number:	045-19810	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420									
Corrective Action:								Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	418709	Type:	WELL	API Number:	045-19811	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420									
Corrective Action:								Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	418712	Type:	WELL	API Number:	045-19812	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420									
Corrective Action:								Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	418713	Type:	WELL	API Number:	045-19813	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift									

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Drains				
		Culverts				
Gravel						Sparse to none in most areas
Other	Fail					Stockpiled soils lack BMP's
				Material Handling And Spill Prevention		Chemical tank containment
		Gravel				Sparse to none
		Sediment Traps				
		Berms				
		Rip Rap				
		Ditches				
		Retention Ponds				
Compaction						Small amount of light compaction
		Compaction				Small amount of light compaction

Comment:

Corrective Action:

Date:

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 10/08/2025 at approximately 16:00 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC P6-11-36 (MESA 20 697) Pad Location # 418691 in Garfield County Colorado. Please refer to inspection/audit 713400692 conducted on 02/05/2025, previous corrective actions have been completed. Location is within High Priority/Density/Black Bear Habitat areas & Greater Sage Grouse Priority Habitat Management Area. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Housekeeping - Unused equipment on location - Comply with rule 606 with a CA date of 11/07/2025 2. Housekeeping - Barbed wire laying on the ground/wildlife & personnel hazard - Comply with rule 602 with a CA date of 10/15/2025 3. Housekeeping - Wildlife protection around excavated area needs maintenance/wildlife hazard - Comply with rule 602 with a CA date of 10/09/2025 4. Inspected Facilities - "As drilled" coordinates for the Puckett 11D-36D well appear to be incorrect - Comply with CECMC Rules 216 & 414 with a CA date of 11/07/2025 5. Inspected Facilities - Multiple wells lack wellbore diagrams - Comply with Rule 420 with a CA date of 11/07/2025 6. Stormwater - Stockpiled soils lack BMP's - Comply with rule 1002 with a CA date of 10/23/2025 <p>Comments -</p> <p>Housekeeping - Debris</p> <p>Equipment - 1 unmarked deadman</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	10/08/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404384852	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7273158
708907602	Inspection/Audit 708907601 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7273156
708907603	Inspection/Audit 708907601 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7273157