

Document Number:  
 404306190  
 Date Received:  
 08/06/2025

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Chris Ogonna  
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 294-7877  
 Address: 555 17TH STREET SUITE 3700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: cogbonna@civiresources.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-20653-00  
 Well Name: DIER Well Number: 14-8  
 Location: QtrQtr: SWSW Section: 8 Township: 2N Range: 67W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.149828 Longitude: -104.920892  
 GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 06/04/2009

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7596	7700	05/22/2025	B PLUG CEMENT TOP	7274
NIOBRARA	7374	7394	05/22/2025	B PLUG CEMENT TOP	7274
J SAND	8020	8074	05/22/2025	B PLUG CEMENT TOP	7969

Total: 3 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	733	270	733	0	VISU
1ST	7+7/8	4+1/2	N/A	11.6	0	8162	201	8162	6912	CBL
				Stage Tool		5086	296	5088	3790	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7969 with 4 sacks cmt on top. CIBP #2: Depth 7274 with 4 sacks cmt on top.  
 CIBP #3: Depth 4192 with 2 sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 85 sks cmt from 3100 ft. to 2791 ft. Plug Type: STUB PLUG Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 343 sacks half in. half out surface casing from 847 ft. to 0 ft. Plug Tagged:   
 Set 10 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 39  
 Surface Plug Setting Date: 06/02/2025 Cut and Cap Date: 07/11/2025

\*Wireline Contractor: AXIS Energy \*Cementing Contractor: AXIS Energy

Type of Cement and Additives Used: 1K E-Thixo

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

See Form 27 Doc# 404158837 (WH cut/cap).  
 The flowlines have been abandoned on the Post-AB Form 44 Doc#404286806.  
 Form 42 was submitted prior to plugging operations, Form 42 Doc #404204032. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404203995.  
 After placing the shallowest hydrocarbon isolating plug 3100', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.  
 After placing the plug 3100', operator waited a sufficient amount of time to confirm static conditions. Operator waited 8 hrs. per COA to confirm static conditions. There was no pressure or fluid migration.  
 Prior to placing the 847' plug , operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.  
 The plug was cemented to surface with 343 sacks of cement from 847' - surface with an additional 10 sks of cement at surface.  
 After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.  
 This form 6-SRA addresses all COA's from the Form 6-NOIA.  
 A Bradenhead test was performed before plugging this well. Pressures were present, but there was no flow, so no sample could be taken. Form 17 submitted with results, Doc #404171377.  
 Owners/Occupants of BUs were provided information regarding operators contact information and the nature, timing and duration of P&A operations.  
 Owners/Occupants of BUs were provided information regarding operators contact information and the nature, timing and duration of P&A operations.  
 Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

- Attached to this form:
1. Wireline tickets
  2. Cement tickets
  3. Operations summary
  4. Final P&A WBD
  5. CBL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Aubrey Noonan  
 Title: Sr. Regulatory Analyst Date: 8/6/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 10/14/2025

**CONDITIONS OF APPROVAL, IF ANY LIST**

<u>COA Type</u>	<u>Description</u>
0 COA	

**ATTACHMENT LIST**

<u>Att Doc Num</u>	<u>Name</u>
404306190	FORM 6 SUBSEQUENT SUBMITTED
404306237	CEMENT BOND LOG
404306239	WIRELINE JOB SUMMARY
404306242	CEMENT JOB SUMMARY
404306245	OPERATIONS SUMMARY
404306649	WELLBORE DIAGRAM

Total Attach: 6 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)