

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/13/2025

Submitted Date:

10/13/2025

Document Number:

719500512

FIELD INSPECTION FORM

Loc ID: 316539 Inspector Name: Morris, Matthew On-Site Inspection: 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

1 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

ECMC Operator Number: 10779

Name of Operator: SCOUT ENERGY MANAGEMENT LLC

Address: 13800 MONTFORT DRIVE SUITE 100

City: DALLAS State: TX Zip: 75240

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wiley, Mikel		Mikel.Wiley@scoutep.com	
Sanford, Anita		anita.sanford@scoutep.com	
Rosado, Sydney		Sydney.Rosado@scoutep.com	
Saint, John		jsaint@scoutep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284716	WELL	IJ	08/20/2025	ERIW	103-10754	BEEZLEY 1-22 AX	IJ

General Comment:

On 10/13/2025 at approximately 10:50, Compliance Inspector Matthew Morris conducted an MIT audit at SCOUT ENERGY MANAGEMENT LLC, BEEZLEY-62N103W/22SENE at Location ID #316539 in Rio Blanco County, Colorado.

Location

Overall Good:

Signs/Marker:

	Type WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/(970)675-3700		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

	Type: Bradenhead	# 1		corrective date
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			
		Date:	

Flaring:

Type			
Comment:			
Corrective Action:			
		Date:	

Inspected Facilities

Facility ID: 284716 Type: WELL API Number: 103-10754 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>WEBR</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>10/08/2020</u>
			AnnMTReq: _____

Comment:

Corrective Action: Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: _____ Csg psi: 1340 BH psi: _____

Insp. Status: _____

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Insufficient tracking BMPs
Compaction	Fail					Lack of stabilization

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 10/28/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
During the audit, the following compliance issues were observed: 1) Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment	morrism	10/13/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719500520	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7279439