



00242537

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
D-052629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME  
McCallum Unit

8. FARM OR LEASE NAME

9. WELL NO.  
10

10. FIELD AND POOL, OR WILDCAT  
McCallum/Dakota-Lakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 3, T9N, R79W

12. COUNTY OR PARISH 13. STATE  
Jackson CO

1. OIL WELL  GAS WELL  OTHER Salt Water Disposal

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 North Poplar Street, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FSL, 2,310' FWL (SE/SW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
8,071' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Executed Plugged Procedures   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was plugged and abandoned on September 22, 1986 as follows:

- Tagged PBTD in tubing at 4,020' GL.
- Cut tubing at 4,006' GL.
- Set cement retainer at 3,961' GL.
- Mixed and pumped 190 sacks Class "G" cement.
- Spotted 10 sacks on top of retainer.
- Pressure tested casing to 300#.
- Pumped 10 bbls. water, 30 sacks Class "G", 2 bbls. water and 5 bbls. mud.
- Tagged top of cement at 1,822'.
- Cut casing strings.
- Filled annulus with mud.
- Ran 1" pipe in 5 1/2" casing to 100' GL.
- Pumped 20 sacks Class "G" cement; had returns to surface.
- Ran 1" pipe in 10 3/4" x 5 1/2" annulus to 100' GL.
- Mixed and pumped 40 sacks Class "G" cement; had returns.
- Set dry hole marker.

*Jim*  
*ED*

Reclamation and re-seeding should be completed as soon as possible, weather permitting.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson

TITLE Administrative Supervisor

DATE 10-22-86

(This space for Federal or State office use)

APPROVED BY J. A. [Signature]

TITLE SUPR. PETROLEUM ENGINEER  
Oil & Gas Cons. Comm.

DATE NOV 20 1986

CONDITIONS OF APPROVAL, IF ANY:

BLM-Craig (3)  
COGCC (2)  
AFE File 4027 (SJM)

\*See Instructions on Reverse Side