



00242541

UNITED STATES  
OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(See instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

D-052629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

McCallum Unit

8. FARM OR LEASE NAME

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

McCallum/Dakota-Lakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 3, T9N, R79W

12. COUNTY OR PARISH 13. STATE

Jackson

CO

1. OIL WELL  GAS WELL  OTHER Salt Water Disposal

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 North Poplar Street, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

990' FSL, 2,310' FWL (SE/SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8,071' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Revised Procedure

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is a revised procedure to plug and abandon the subject well.



18. I hereby certify that the foregoing is true and correct

SIGNED Jandia M. Dargatzis

TITLE Administrative Supervisor

DATE 08-20-86

(This space for Federal or State office use)

**SUPR. PETROLEUM ENGINEER**  
Oil & Gas Cons. Comm.

APPROVED BY J. A. [Signature]

TITLE

DATE AUG 26 1986

CONDITIONS OF APPROVAL, IF ANY:

AUG 27 1986

BLM-Craig(3), COGCC(2), File 4027 (SJM)

\*See Instructions on Reverse Side

Form 3160-5  
Conoco McCallum Unit No. 10  
August 20, 1986  
Attachment

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COLD OIL & GAS CONS. COMM

17. (Cont.)

RECOMMENDED PROCEDURE:

1. Run in hole with sinker bar and tag PBTD in tubing. Pull out of hole. Rig up pulling unit. If PBTD was shallower than 3,870' RBM (estimated top of cement outside 5½" casing), proceed to Step 3.
2. If PBTD was tagged deeper than 4,000' RBM, run in hole with cutters and cut tubing at maximum depth reached. Pull out of hole with tubing. Proceed to Step 4.
3. Latch onto tubing and attempt to back off. Pull out of hole with fish. Run in hole with overshot, wash pipe, bumper sub and jars. Latch onto fish and pull out of hole. Continue until top of fish is below 4,000 RBM.
4. After retrieving tubing, run in hole with bit and scraper. Clean out to top of fish. Pull out of hole.
5. Run in hole with cement retainer on tubing and set ±50' above fish. Establish injection rate, then mix and pump 190 sacks Class "G" cement.  
  
Note: Cement volumes should be recalculated based upon true setting depth of retainer. Volumes above assume retainer is set at 4,000 RBM.  
  
Note: All displacement fluids and fluid filled intervals between plugs to consist of 9 ppg mud.
6. Sting out of retainer and spot 10 sacks cement on retainer. Pull up 2 stands and reverse clean. Pull out of hole. Wait on cement overnight. Run in hole with sinker bar on wireline and tag top of plug. Pull out of hole.
7. Pressure test casing to 500 psi. If casing does not hold, run in hole with packer on tubing and isolate casing leak(s).
8. After isolating casing leak(s) procedure will be recommended as to method of isolation.
9. If no leaks are found, run in hole with tubing to ±2,100' and set a balanced 25 sack plug from 2,100' to ±1,885'. Displace out of tubing with 5 bbls. lease water. Pull up out of plug 5 stands and reverse clean. Wait on cement 12 hours, tag plug and redress if necessary.
10. Run in hole with tubing to ±100' RBM. Mix and pump a 10 sack surface plug of Class "G" cement.

Note: Since there will be no displacement, tubing must be cleaned as it is pulled out of hole to prevent cement from setting up on the inside and outside of the pipe.

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RECOMMENDED PROCEDURE (CONT.)

11. Tag surface plug (estimated top of cement is 14' from surface). Cut casings 6' below ground level. Run a string of 1" tubing down the 5½" x 10 3/4" annulus to 100'. Mix and pump 34 sacks cement to secure annulus. Weld a ½" x 10 3/4" steel plate on top. Install regulation dry hole marker.
12. Clean up location and move off.