

COLORADO OIL AND GAS CONSERVATION COMMISSION



00242545

UIC Field Report

Date: 12-17-84

Site Inspection

Witness Mechanical Integrity Test

Well Name: m^cCallum #10

Field: m^cCallum

Location: SE SW Sec 3 Twp 9N Rng 79W

Operator: Conoco

Last Reported injection press. 50 psi.

Max. press. allowed. 1480 psi.

Well Type: Tubing-packer

Zone: Dakota-Lakota

Casing Disposal

Dual Completion

Status at time of inspection:

Injecting Vacuum psi

Not Injecting _____ psi

Tubing-Casing Annulus Pressure _____ psi

Braidenhead Pressure _____ psi

Mechanical Integrity Test _____ 0 min.

_____ 5 min.

_____ 10 min.

_____ 15 min.

Mike Rooney

Pressure change during test _____ psi

Chart used Yes No

Remarks: well hasn't had a packer

Since 1964 # is injecting

down the backside (casing

disposal) needs to be

discussed as to what to do

SI or what?

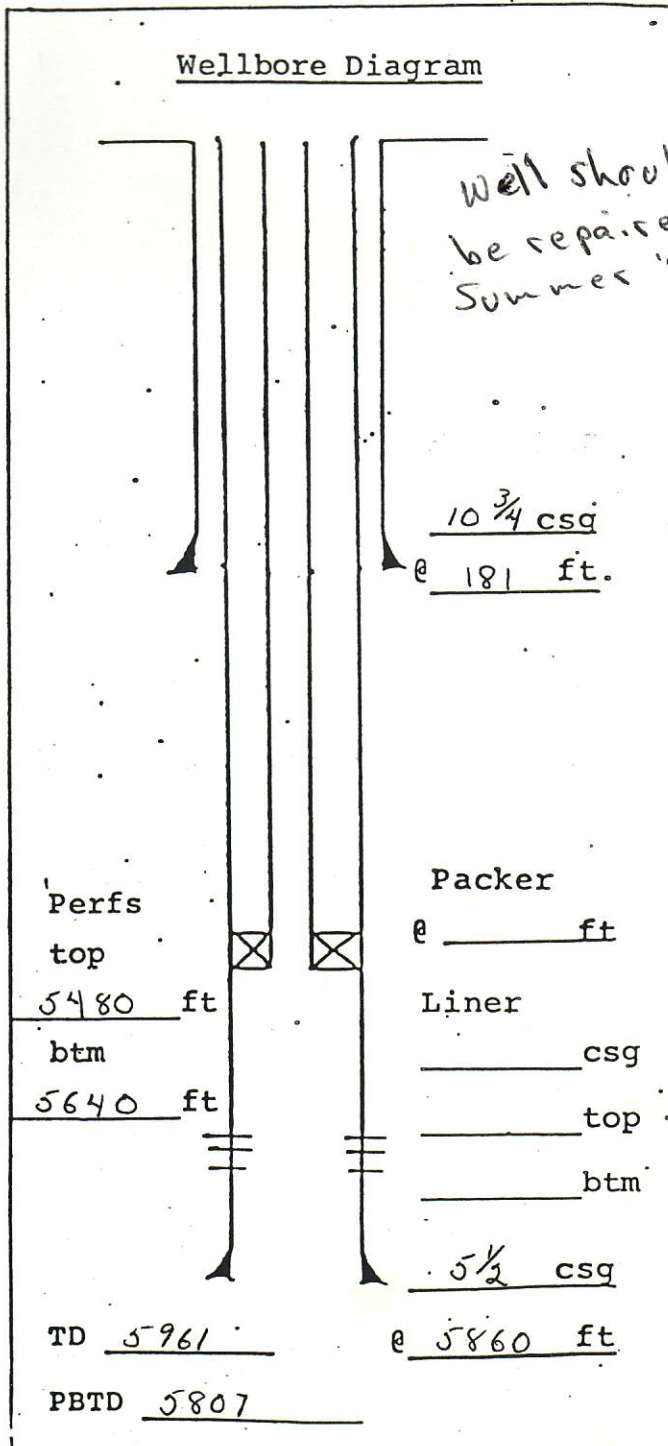
well is on a vacuum

and has pressure when

tank fills up

needs discussion!

Wellbore Diagram



Well should be repaired by Summer '85

10 3/4 csg @ 181 ft.

Perfs top 5480 ft btm 5640 ft

Packer @ _____ ft Liner _____ csg top _____ btm _____

TD 5961

@ 5860 ft

PBD 5807

5 1/2 csg